STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT

AGY AND MINER	ALS (ICEA	MHI
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SANTA PE	7		
V.4.0.4.	2	-k	
LAND DEFICE			
TRANSPORTER	OAL		-
OPERATOR			
PROBATION OFF	HC II		
Operator			

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

RECEIVED BY 4 10 1-74

NOV 0 1 1984

O. C. D.

ARTESIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					77				
Marbob Energy Corpora	ition V								
	ngia N M	00270							
P.O. Drawer 217, Arte		88210			Other (Please	e esploya)	·,,,,		
New Well	Change in Tr	ansporter o	t:		•				
Recompletion	CII		Dry Ga	· 🗆					
Change in Ownership XX	Casinghead C	~• □	Conder	18010	Effec	tive 10/1	/84		
							 		
change of ownership give name and address of previous owner	Tenneco Oi	1 Co.,	7990 1	.н. 10	West, Sa	n Antonio	, Texas	78213	
ESCRIPTION OF WELL AND	LEASE					T 55 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
Lease Name	Well No. Po				<i>a</i>	Kind of Lease State, Federa			Lease No.
G.J. West Coop. Unit	35	Grbg Ja	ackson	SR Q G	SA	State, Federa	5	tate	B-9563
Location $egin{array}{ccccc} E & & & & & & & & & & & & & & & & & & $	980	Not	rth		. 330	_	_	WEst	
Unit Letter:	Feet From T	h•	Lin	e and		Feet From	The		
Line of Section 21 T.	mahip 17	S B	lange	29E	, NMPN	a. Ed	dy		County
End of coction					• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·			
ESIGNATION OF TRANSPORT	TER OF OIL AN	D NATU	RAL GA	S					
Name of Authorized Transporter of Cil	cr Conde	ensate 🗀		Address (C	ive address	to which appro-	ved copy of th	is form is to	be sent)
	TA								
Name of Authorized Transporter of Cas	singhard Gas [ot Dty Ga	z 🗀	Address (C	ive address	to which appro-	ved copy of th	is form is to	be sent)
	11111	Twp.	To	10.000.000	ally connect	ed? Who	·		
If well produces oil or liquids, give location of tanks.	Unit Sec.	i wp.	Rge.	15 435 001	mily consider	1	•••		
·	<u> </u>		<u> </u>	<u> </u>					
this production is commingled with	th that from any o	ther lease	or pool,	give commi	ngling orde	r number:	 		
COMPLETION DATA	OILW	vell C	as Well	New Well	Westever	Deepen	Plug Back	Same Resty	Diff. Resty
Designate Type of Completion	on — (XX))			į	•		i		·
Date Spudded	Date Tampl. Read	y to Prod.		Total Dopt	b		P.B.T.D.		
				<u> </u>					
Jevations (DF, RKB, RT, CR, esc.)	Name of Productn	g Fermation	n	Top OII/G	se Poy		Tubing Dep	th	
	<u> </u>			<u> </u>	····		5. 1) 6		
Perforations			,			•	Depth Cast	ng Snoe	
							1		
	·			CEMENTING RECORD		T 6	SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SEY		SACKS CLARENT				
	ļ			 	····				
	 								
	1	_					Ĭ		
EST DATA AND REQUEST FO	OR ALLOWABL	E (Test	must be a	iter recovery	of total voli	sme of load oil	and must be a	qual to or ex	ceed top allow
IL WELL		able	for this de	pih or be for	full 24 hour	*)			
Date First New Oil Run To Tones	Date of Test			Preducing	Method (1 los	w, pump, gas li	ji, eic./		$\sqrt{2}$
	<u> </u>								$\frac{\mathbf{u}}{\mathbf{v}}$
Length of Teet	Tubing Pressure						Chake Size		· . ·
				Cosing Pro	******		Choke Size	X	est let
Armol Shed Dustra Test				Water-Bbl			Gae - MCF	- D.S	and al
Actual Prod. During Test	Oil-fible.							- Bay	B. a. g.
Actual Prod. During Test								Say.	P. O.
								- Pos	P. O. S.
GAS WELL				Water-Bbl		F	Gas+MCF	Condensate	10. 01. 01. 01. 01. 01. 01. 01. 01. 01.
GAS WELL	Oll-Ebbe-			Water-Bbi	e.		Gae+MCF	Condensate	P. A.
GAS WELL Actual Frod. Teet-MCF/D	Oll-Ebbe-	Shut-ia)		Water-Bbi	•.		Gas+MCF	Condensate	A CALLERY
GAS WELL Actual Frod. Teet-MCF/D	Oil-fible.	Shnt-is)		Water-Bbi	ieneste/MMC	:-in)	Gravity of Choke Size	Condensate	10 Jal 3
SAS WELL Actual Frod. Teet-MCF/D Teeting Method (pitot, back pr.)	Oil-fible. Longth of Toel Tubing Pressure (Shut-ia)		Water-Bbi	ieneste/MMC	:-1=) :ONSERVAT	Gravity of Choke Size	Condensate	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SAS WELL Actual Frod. Teet-MCF/D Teeting Method (pitot, back pr.)	Oil-fible. Longth of Toel Tubing Pressure (Shut-im)		Bble. Cond	deneste/MMC	:-in)	Gravity of Choke Size	Condensate	A CALLERY
FAS WELL Actual Frod. Teet-MCF/D Teeting Method (puot, back pr.) ERTIFICATE OF COMPLIANCE of the rules and reserved.	CE	Oil Cons	ervation	Water-Bbi	deneste/MMC	ONSERVAT	Gravity of Choke Size	Condensate	10 Jel 3
ERTIFICATE OF COMPLIANCE hereby certify that the rules and rivision have been complied with	CE Length of Teet Tubing Pressure (Oil Cons	ervation	Bble. Cond	OIL C	ONSERVATIONS OF THE PROPERTY O	Gravity of Choke Size	Condensate	
ERTIFICATE OF COMPLIANCE hereby certify that the rules and rivision have been complied with	CE Length of Teet Tubing Pressure (Oil Cons	ervation	Bble. Cond	OIL C	CONSERVATION OF THE STATE OF TH	Gravity of Choke Size	Condensate	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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ERTIFICATE OF COMPLIANCE hereby certify that the rules and rivision have been complied with	CE Length of Teet Tubing Pressure (Oil Cons	ervation	Bble. Cond Casing Pro APPRO -BY TITLE	OIL C Origin Losie Superv	ONSERVATIONS ON	Gravity of Choke Size FION DIVIS 5 1984	Condensate SION	1104.
SAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIANCE hereby certify that the rules and relivision have been complied with solve in true and complete to the	Length of Teet Tubing Pressure (CE regulations of the and that the inf best of my known	Oil Cons	ervation	Bble. Cond Casing Pro APPRO BY Title Thi	OIL C Origin Lastia Superv	ONSERVATIONS ON	Gravity of Choke Size FION DIVIS 5 1984	Condensate SION with RULE is all it is a significant of the signific	1104, d or deepens the deviation
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GAS WELL Actual Frod. Test-MCF/D Testing Method (phot, back pr.) ERTIFICATE OF COMPLIANCE hereby certify that the rules and revision have been complied with bowe is true and complete to the Production (Signal Production)	Length of Teet Tubing Pressure (Egulations of the and that the infibest of my known as the control of the co	Oil Cons	ervation	Bble. Cond Casing Pro APPRO BY TITLE Thi well, the teste te	OIL C Origin Lastia Superv form is to his is a sequence of the sections of th	CONSERVATIONS ON	Gravity of Choke Size FION DIVIS 5 1984 compliance webie for a relation with jet be filled	Condensate SION with RULE newly driller bulation of RULE 111, out complet	1104, d or deepens the devistic ely for allow
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