Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instruction at Bottom of P

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

OCT - 2 1991

DIST	RIC	ТШ				
1000	Rio	Brazos	Rd.,	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL COORDINATESIA OFFICE

I.	ТОТ	RANSPO	ORT OIL	- AND NA	TURAL G	AS	TEL N			
Operator						Well	API No.			
Marbob Energy Corpo	ration									
Address P. O. Drawer 217, A	rtesia, NM	88210								
Reason(s) for Filing (Check proper box)					r (Please exp					
New Well	Chang	ge in Transpo		R	equest a	allowabl	e			
Recompletion	Oil	Dry Ga	s 📙							
Change in Operator	Casinghead Gas	Conden	sate 📗							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well	ing Formation		I "	of Lease	l.e	ease No.			
G-J West Coop Unit	35	Grb	g Jack	son SR Q	Grbg Si	A State	XXXXXXXXXX	B−956	53	
Location										
Unit Letter $\underline{\hspace{1cm}^E}$:1980	Feet Fro	on The _N	Orth Line	and3.	30 F	eet From The	West	line	
Section 21 Townshi	p 17S	Range	29E	, NI	IPM,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL ANI	D NATII	RAL GAS						
Name of Authorized Transporter of Oil		ndensate		Address (Give	address to w	hich approved	copy of this form	is to be set	n1)	
Navajo Refining Comp				P. O. E	rawer 1.	59, Art ϵ	esia, NM	88210		
Name of Authorized Transporter of Casing		or Dry (l copy of this form	is to be ser	nt)		
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When ?									
f this production is commingled with that	from any other lease	or nool give	e comminel	ing order numb	er:					
V. COMPLETION DATA	Hom any other reas	or poor, give	c containing.	ing older name						
TV. COMILETTON BATTA	loii v	Vell G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion						i	iii		i l	
Date Spudded	Date Compl. Read	iy to Prod.		Total Depth		_ !	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
K	<u> </u>						Depth Casing Shoe			
Perforations									İ	
	TIDIA	IC CASIN	IC AND	CEMENTIN	IG RECOR	<u> </u>				
		TUBING S		CEMENTING RECORD DEPTH SET			SAC	SACKS CEMENT		
HOLE SIZE	CASING	TUBINGS	12.5	541111541						
							- 			
							-			
	 									
V. TEST DATA AND REQUES	T FOR ALLO	WABLE		J						
OIL WELL (Test must be after r	ecovery of total volu	une of load of	il and must	be equal to or	exceed top all	owable for the	is depth or be for j	full 24 how	s.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	hod (Flow, p	ump, gas lift,	elc.)			
								Choke Size		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF					
							<u> </u>			
G. O. WIRL I										
GAS WELL	II anoth of Test			Bbls. Conden	ate/MMCF		Gravity of Cond	lensate		
Actual Prod. Test - MCF/D Length of Test										
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
Tubing Pressure (Shut-in)										
		ADL TARI	OF.	l (****************************			. <u></u>			
VI. OPERATOR CERTIFIC	ATE OF COM	MPLIAM	CE	ll c	IL CON	ISERV	ATION DI	VISIO	N	
I hereby certify that the rules and regula										
Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.					Date Approved					
is the and complete to die best of my s	Date	whblore	'u							
The domain	Ву									
Though rules					ORIG	INAL SIG	NED BY			
Signature Rhonda Nelson Production Clerk					BAIME	: WILLIAN	AS .			
Rhonda Nelson Production Clerk Printed Name Title					Title SUPERVISOR, DISTRICT II					
10/1/91		748-330		''''						
Date		Telephone No).		Minds of the State	Marie : a marr.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.