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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-514

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
Tenneco Oil Company
4. Address of Operator
P. O. Box 1031 Midland, Texas
5. Location of Well
UNIT LETTER **F** LOCATED **1700** FEET FROM THE **north** LINE AND **2050** FEET FROM THE **west** LINE OF SEC. **28** TWP. **17-S** RGE. **29-E** NMPM
6. Date Spudded **6-3-66** 7. Date T.D. Reached **6-7-66** 8. Date Compl. (Ready to Prod.) **8-2-66** 9. Elevations (DF, RKB, RT, GR, etc.)
10. Total Depth **2850** 11. Plug Back T.D. **2819** 12. If Multiple Compl., How Many **No** 13. Intervals Drilled By **Rotary** 14. Rotary Tools **Rotary** 15. Cable Tools **-**
16. Producing Interval(s), of this completion — Top, Bottom, Name
2669-2762 San Andres 17. Was Directional Survey Made **No**
18. Type Electric and Other Logs Run
Density Log. 19. Was Well Cored **No**

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**O. C. C.
ARTERIA, OFFICE**

6. Unit Agreement Name
7. Farm or Lease Name
State "L"
8. Well No.
21
9. Field and Pool, or Wildcat
Grayburg Jackson
10. County
Eddy

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	367	11	195	None
4-1/2	10.5	2850	6-1/4	110 sx	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2769	None

20. Perforation Record (Interval, size and number)
2669-2762 - 1/2" - 10
21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
22. DEPTH INTERVAL
2669-2762
23. AMOUNT AND KIND MATERIAL USED
2000 NE acid, ball sealers
25,000 gal gelled water
25,000# 20-40 mesh sand

24. PRODUCTION
25. Date First Production **8-16-66** 26. Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping 1-1/4" Insert** 27. Well Status (Prod. or Shut-in) **Prod.**
28. Date of Test **8-17-66** 29. Hours Tested **24** 30. Choke Size **open 2"** 31. Prod'n. For Test Period **38** 32. Oil — Bbl. **TSTM** 33. Gas — MCF **43** 34. Water — Bbl. **TSTM** 35. Gas — Oil Ratio **31**
36. Flow Tubing Press. **20 psi** 37. Casing Pressure **20 psi** 38. Calculated 24-Hour Rate **38** 39. Oil — Bbl. **TSTM** 40. Gas — MCF **43** 41. Water — Bbl. **31** 42. Oil Gravity — API (Corr.)
43. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 44. Test Witnessed By **Paul Watson**
45. List of Attachments

46. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. F. Carnes** J. F. Carnes TITLE **Dist. Pet. Eng.** DATE **8-17-66**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	250	T. Canyon	T. Ojo Alamo
T. Salt	370	T. Strawn	T. Kirtland-Fruitland
T. Salt	733	T. Atoka	T. Pictured Cliffs
T. Yates	823	T. Miss	T. Cliff House
T. 7 Rivers	1104	T. Devonian	T. Menefee
T. Queen	1735	T. Silurian	T. Point Lookout
T. Grayburg	2123	T. Montoya	T. Mancos
T. San Andres	2435	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todito
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surt	250	250	Surface sand & Caliche				
250	370	120	Anhydrite				
370	733	363	Salt & Anhydrite				
733	823	90	Dolomite & Anhydrite				
823	1104	281	Sand & Anhydrite				
1104	1735	631	Dolomite, Anhy. & Sand				
1735	2123	388	Sand & Anhy.				
2123	2435	312	Dolomite, Anhydrite & sand				
2435	2834	419	Dolomite, Anhy & sand				