NEW MEXICO OIL CONSERVATION COMMISSION GAS - OIL RATIO TESTS

Buylend on a 1111

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	Grayburg Jackson Coop Ut			LEASE NAME		7990 IH 10 West	Tenneco Oil Company	
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	29	29	29	20		78230	urg Ja	
	6-05-83	6-04-83	6-26-83	TEST	DATEOF		Grayburg Jackson (SRQGSA)	
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RECEIVED JUL 14 1983 O. C. D. ARTESIA, OFFICE	0	13	ယ္	M.C.F.	TEST	÷ ÷		
	1	3250/1	6600/1	CU.FT/BHL	GAS - OIL	Special X J		

No well will be easigned an allowable greater than the amount of oil produced on the official rest.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well to located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased slowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 pais and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

Production Engineering Supervisor (Signature)

(Duse)

July 8, 1983

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