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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-514

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Box 1031, Midland, Texas

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
State L.

9. Well No.
22

10. Field and Pool, or Wildcat
Grayburg Jackson

UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **West** LINE OF SEC. **28** TWP. **17-S** RGE. **29-E** NMPM

12. County
Eddy

15. Date Spudded **6/8/66** 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) **3586 RKB** 19. Elev. Casinghead

20. Total Depth **2760** 21. Plug Back T.D. **2760** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By **Rotary** Cable Tools **--**

24. Producing Interval(s), of this completion — Top, Bottom, Name
2590-2760' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	370'	11	225	None
4-1/2	10.5	2590'	6-3/4	110	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2626	None

31. Perforation Record (Interval, size and number)
Completion Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2590-2760	2000 gal. acid 22,680 gal. gelled vtr. 19,000# 20-40 mesh sand.

33. PRODUCTION

Date First Production **7/17/66** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump, 1-1/4 Insert** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **7/18/66** Hours Tested **24 hr.** Choke Size **Open 2"** Prod'n. For Test Period **32** Oil — Bbl. **TSTM** Gas — MCF **23 (Load)** Water — Bbl. **TSTM** Gas — Oil Ratio **30**

Flow Tubing Press. **20 psi** Casing Pressure **20 psi** Calculated 24-Hour Rate **32** Oil — Bbl. **TSTM** Gas — MCF **23 (Load)** Water — Bbl. **30** Oil Gravity — API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold, used for fuel** Test Witnessed By **Paul Watson**

5. List of Attachments
Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. F. Carnes* **J. F. Carnes** TLE **District Production Engineer** DATE **July 19, 1966**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	247	T. Ojo Alamo	T. Penn. "B"
T. Salt	340	T. Strawn	T. Penn. "C"
B. Salt	637	T. Atoka	T. Penn. "D"
T. Yates	804	T. Miss	T. Leadville
T. 7 Rivers	1,080	T. Devonian	T. Madison
T. Queen	1,713	T. Silurian	T. Elbert
T. Grayburg	2,103	T. Montoya	T. McCracken
T. San Andres	2,408	T. Simpson	T. Ignacio Ozite
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Dinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Chinle
T. Penn.			
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	247		Surface Sand & Caliche				
247	340	93	Anhydrite				
340	637	297	Salt & Anhydrite				
637	804	167	Dolomite & Anhydrite				
804	1080	276	Sand & Anhydrite				
1080	1713	633	Dolomite, Anhydrite & Sand				
1713	2103	490	Sand & Anhydrite				
2103	2408	305	Dolomite, Anhydrite & Sand				
2408	2757	249	Dolomite, Anhydrite & Sand				