·			
. No. of corles Received 1/2	!	~	
DISTRIBUTION	NEW REXIDENCE CONSERVATION COMPASSION FOR CARD		
SANTA FE '	REQUEST FOR ALLOWABLE AND RECTE 1 VED		
U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NATURAL (
LAND OFFICE, TRANSPORTER OIL	-	nor ore: ore rate reconstruction	SEP 1 9 1969
GAS			n c C
1. PRORATION OFFICE Sperator	_		D. C. D. Aftesia, office
Atlantic Richfield Co	mpany 🗸		
P. O. Box 1978, Roswe	11, New Mexico 88201		
Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oi! Dry Gas	Eff: 7-1-69	
Change in Ownership	Casinghead Gas X Conden	sate from	Skelly
If change of ownership give name and address of previous owner		,	
II. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nar	re, Including Formation	Kind of Lease 029435 A
J. L. Kee 1 "A"		burg Jackson	State, Federal or Fee Federal
Lecation Unit Letter E ; 19	80 Feet From The North Line	e and 330 Feet From	The West
	wnship 17S Range 3	1E , NMPM, Eddy	County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and convolthis form is to be sent)
Name of Authorized Transporter of Off Texas New Mexico Pipe		P. O. Box 1510, Midle	
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which appro	the copy of this form is to be sent)
Continental Oil Compa		P. O. Box 1 267, Pone	a City, Oklahoma 74601
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rgc. B 7 17S 31E	Yes	2-25-67
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Eack Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 2	J 1303, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
		TITLE GIL ARE GAS INSPECTOR	
7		13	compliance with RULE 1104.
Marion Charles		If this is a request for allo	owable for a newly drilled or deepens panied by a tabulation of the deviation
(Sig	(Signature)		ordance with RULE 111.
Mat'l Acct'g Supervisor		All sections of this form must be filled out completely for allow-	

(Title)

(Date)

August 28, 1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

All sections of this form must be filled out completely for allowable on new and recompleted wells.