	DISTRIBUTION SANTA FE	Aurice Control of the	R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE LAND OFFICE LAND OFFICE LAND OFFICE				
	TRANSPORTER GAS GAS	AUG 29 1986			
. [OPERATOR PROPATION OFFICE	O. C. D. ARTESIA, CEMCE			
•	Operator	A second			
}	GENERAL OPERATING COMPANY Address				
	Suite 303, First Nation	al Bank Bldg., Artesia, N	IM 88210 Other (Please explain,		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
	Recompletion	Oil X Dry Gas Casinghead Gas Condensat	ı• 🔲		
	Change in Ownership	Castuduead ans			
	If change of ownership give name and address of previous owner			Lease No.	
11.	DESCRIPTION OF WELL AND L	1 1101 1 1101	Mation Kind of State,	Federal TC028992-i	
	G-J Unit Tract 5A	2 Grayburg-Jackson	11- 5K-Q-6-0-1		
	Location Vinit Letter N : 66	O Feet From The South Line	and 1980 Feet	From The West	
		17 Renee	30 , NMPM,	Eddy County	
	Line of Section 26 Town	ship 17 Range	30		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Navajo Refining Company	Δ) οι σοιιτοιίστο	- a - Dunnam 150 N	rtesia, NM 88210 approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cast	nghead Gas Or Dry Gas	Address (Give address to which	approved copy of the	
	Unit Sec. Twp. Rge. Is gas actually connected? When				
	It well produces oil or liquids, p 22 17 30 no				
	If this production is commingled with			pen Plug Back Same Res'v. Diff. Res'v.	
IV	Designate Type of Completion	Oll Matt Ggs nerr	New Well Workover Dee	pen.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ID - 3	
	HOLE SIZE			9-5-86	
				chy DT: TNM	
				lead all and must be squal to or exceed top allow-	
1	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas tijt, sterj	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbis.	Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
•	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	APPROVED SEP 10 1986 , 19	
			By Les A Clements		
	above is true and complete to the	and complete to the sect of my		TITLE Supervisor District II	
			This form is to be filed in compliance with RULE 1104.		
	ammiklun		This form is to be filed in Complete for a newly drilled or deepened if this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filled for each pool in multiple		
	(Signature)				
	H & S OIL COMPANY - AGENT (Title)				
	August 28, 1986 (Date)				
			completed wells.		