		er e	
DISTRIBUTION  JANTA FE  FILE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 EllRECEIVED
J.S.G.S.	<b>→</b>	AND ANSPORT OIL AND NATURAL GA	, , , , , , , , , , , , , , , , , , ,
LAND OFFICE	AUTHORIZATION TO TRA	MASFORT OIL AND MATURAL GA	FEB 8 <b>1982</b>
OPERATOR V			O. C. <b>B</b> .
PROPATION OFFICE Cperator			ARTESIA, OFFICE
Sun Exploration & Pro	oduction Co. Y		
P. O. Box 1861, Midl Reason(s) for tiling (Chech proper box		Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry Ga Castnghead Gas Conder	⊨ From: Sun Oil C	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND			
M. Dodd "B"	Well No. Pool Name, Including F		Fee Federal LC028731
Unit Letter M ; 66	O Feet From The South Lin	ne and 660 Feet From Th	• West
Line of Section ]] To	waship 17-5 Range	29-Е , <sub>МРМ</sub> , Ed	dy County
I. DESIGNATION OF TRANSPOR		AS Address (Give address to which approve	d copy of this form is to be sent)
Texas-New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1510, Midland Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
Phillips Pipe Line Company Unit Sec. Twp. Pge.		1st Floor Phillips Bldg. Annex, Bartlesville, [Is gas actually connected?   When Ok. 74004	
If well produces oil or liquids, give location of tanks.	F 14 17 29		OK. 74004
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool, Oil Well Gas Well	give commingling order number:  New Weil Workover Deepen	Plug Back - Same Resty. Diff. Resty.
Designate Type of Completi		January Bespen	July Date 1183 V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST F		infer recovery of total volume of load oil are epih or be for full 24 hours)	nd must be equal to or exceed top allow
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	3-12-82
Length of Test	Tuping Pressure	Coaing Pressure	Choke Size Chance
Actual Prod. During Test	Cil-Bbls.	Water-Bble.	Gas - MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Chox+ Siz+
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  MAR 1 0 1982  APPROVED, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		SUPERVISOR, DISTRICT II	
Mana & Fa	?re	This form is to be filed in co	ompliance with RULE 1104. able for a newly drilled or deepened

Senior Accounting Assistance

January 25, 1982

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Frome C-104 must be filled for each next in multiply