

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 4 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 10/1/82

If change of ownership give name and address of previous owner Sun Exploration & Production Co., P.O. Box 1861, Midland, Texas 79702

## DESCRIPTION OF WELL AND LEASE

|                                  |                       |                                                                 |                                                     |                       |
|----------------------------------|-----------------------|-----------------------------------------------------------------|-----------------------------------------------------|-----------------------|
| Lease Name<br><u>M. Dodd "B"</u> | Well No.<br><u>19</u> | Pool Name, Including Formation<br><u>Grayburg Jackson On SA</u> | Kind of Lease<br>State, Federal or Free <u>Fed.</u> | LC#<br><u>028731B</u> |
| Location                         |                       |                                                                 |                                                     |                       |
| Unit Letter <u>M</u>             | <u>660</u>            | Feet From The <u>South</u> Line and <u>660</u>                  | Feet From The <u>West</u>                           |                       |
| Line of Section <u>11</u>        | Township <u>17S</u>   | Range <u>29E</u>                                                | <u>NMDM</u>                                         | <u>Eddy</u>           |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |                 |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |                 |
| <u>Navajo Crude Oil Purchasing, Trucking</u>                                                                             | <u>P.O. Dr. 175, Artesia, N.M. 88210</u>                                 |                 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |                 |
| <u>Phillips Petroleum Co.</u>                                                                                            | <u>4001 Penbrook, Odessa, Texas 79762</u>                                |                 |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit <u>A</u>                                                            | Sec. <u>15</u>  |
|                                                                                                                          | Twp. <u>17S</u>                                                          | Rge. <u>29E</u> |
|                                                                                                                          | Is gas actually connected? <u>Yes</u> When                               |                 |

If this production is commingling with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |          |                 |          |        |                   |             |          |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|----------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res't. | Diff. Re |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |          |
| Elevations (DF, FKB, RI, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |          |
| Perforations                       |                             |          |                 |          |        | Depth Casing Shoe |             |          |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Prod. pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

10/29/82

(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 4 1982BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-