

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 06 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	☒
ALBUQUERQUE	☒
U.S.B.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
NATURAL GAS	☒
OPERATION	☒
PRODUCTION OFFICE	
OPERATOR	

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Designate

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Request allowable of 2 bbl/day

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 21	Pool Name, including Formation Grbg Jackson SR Qn Grbg SA	Kind of Lease State, Federal or Fee Fed.	Lease No. 028731-
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line of Section 12 Township 17S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co., Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When 4/8/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (K)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reatv.	Diff. Reatv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.S.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Netnet Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Caroline Orris
(Signature)

Production Clerk

(Title)

5/3/83

(Date)

OIL CONSERVATION DIVISION

MAY 11 1983

APPROVED _____, 19____

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condi-

Separate Form C-104 must be filed for each pool in multi-
completed wells.