NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		7	
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		3	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED 0 **AUG** 1 8 1937 Operator O. C. C. WINDFOHR OIL COMPANY RTESIA, OFFICE 1202 First National Bank Bldg., Fort Worth, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change of Lease Name well " Change in Transporter of: Recompletion 011 Dry Gas (Stevens B 3 (old) Casinghead Gas Condensate Change in Ownership not Completed If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Federal TR 5 32 Grayburg Jackson (San Andres) Grayburg Jackson (S-A) Unit W. 660 \_\_Feet From The \_\_ 660 N Line and Feet From The 30E , ŃMPM, County Range Eddy 13 Township **17**S Line of Section Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Killand Tours.
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 1650
Is gas actually connected? Tulsa, Oklahoma 11, 011 Company Injection Well If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Workover Deepen Gas Well New Well Oil Well Plug Back Designate Type of Completion -(X)P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE HE / APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Will Siff in 11 mas 104 TITLE \_ ORIGINAL SIGNED BY JOHN RUSH VANN This form is to be filed in compliance with RULE 1104.

John Rush Vann (Signature) Manager (Title)

8-11-67

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.