OIL CONSERVATION DIVISION P. O. BOX 2088

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DILLMINUTION			
SAHTA FE		<u>L</u>	
1118		_	
V 8.0.8,			
LAND OFFICE			
TRANSPORTER	DIL	4	_
	GAS	1	
DPERATOR		Z	├ ─-┤
PACRATION OFFICE		L	

AHIA / U	SANTA FE, NEW	MÉXICO 87501		
LAND OFFICE	REQUEST FOR	RECEIVED BY		
DEFINATION OFFICE	AUTHORIZATION TO TRANSF	JUN 06 1984		
Marbob Energy Corporation			ARTESIA, OFFICE	
Addiess P.O. Drawer 217, Art	esia, N.M. 88210			
(esson(s) for filing (Check proper box)		Other (Please explain)		
Vew Well	Change in Transporter of:	Effective 6/1/	8.4	
Recompletion	Call A Dry Gar	· HI		
Change in Ownership	Challidaean One College			
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	II C anno No	
Lease Name M. Dodd "B"	25 Grbg Jackson Si		La. 10. No. 028731A.	
Location		1000	1	
Unit Letter $G: 1980$	Feet From The North Line	• and 1980 Feet From T	he East	
Line of Section 15 T. w	mahip 17S Range	29E , NMPM, Eddy	County	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ed copy of this form is to be sent?	
Navajo Refining Co.,		P.O. Box 159, Artesia,		
Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
give location of tanks.	A 15 17S 29E	Yes	4/4/83	
this production is commingled with COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completio				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)		
Date First New Dil Run To Tonas	Date of Tees	Producing Method (Flow, pump, gas lift	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O11-Bble.	Water-Bbls.	Gas-MCF	
Retual Frod. During 1001				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (psiot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
PERTIFICATE OF COMPLIANC	F	OIL CONSERVAT	I ION DIVISION	
		APPROVED JUN 0 7		
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given		APPROVED		
bove is true and complete to the best of my knowledge and belief.		BY		
		TITLESupervisor		
	// -	This form is to be filed in c	ompliance with MULE 1104,	
Carolyn (Mes	I	able for a newly drilled or despen- sied by a tabulation of the deviation	
/ (Signal Producti	on Clerk	tests taken on the well in accom	Jance with MULE 111.	

(Tule) 6/1/84

(Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownerwell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for such pool in multiple completed walls.

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