

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sunray DX Oil Company	8. FARM OR LEASE NAME M. Dodd "B"
3. ADDRESS OF OPERATOR P. O. Box 1416 - Roswell, New Mexico	9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3619 GL
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in and rigged up rotary rig. Spud.
- Drilled 12-1/4" hole to 521'. Ran 8-5/8" J-55 csg to 518'. Cmt w/300 sx reg cmt 2% CaCl. WOC 18 hrs. Test csg to 1000 psig for 30 minutes. Test OK.
- Drill 7-7/8" hole to 2405. Pulled drill string. Ran Core BBL. and cut core from 2405-2464. (Cut 59', rec'd 59').
- Cut core #2 from 2464' to 2523'. (Cut 59', rec'd 56'). Cut core #3, 2523-2548. (Cut 25', rec'd 25'). Pulled Core Bbl.
- Ran drill pipe and drilled 2548 to 2605. Pulled drill string.
- Reran Core Barrel. Cut Core #4 from 2605'-2645'. (Cut 40', rec'd 40'). Pulled Core Bbl. Reran drill string.
- Drilled to 2700'. Ran Schlumberger Gamma Ray Density Log.
- Ran 84 jts 4-1/2" 9.5# csg to 2700'. Cmt w/250 sx Incor Posmix. WOC 24 hrs. Test csg at 1000# for 30 min. OK.
- Lane Wells perfed 1 E-gun bullet at each of the following intervals: 2429, 31, 33, 37, 39, 41.
- Acidized formation w/500 gals L.S.T. acid. Fraced formation w/20,000 gals refined oil and 30,000# sand.
- Ran 2-3/8" tbg to 2460' (SN at 2431).
- Well complete.
- Recovering load oil.

18. I hereby certify that the foregoing is true and correct

SIGNED John Hastings TITLE District Engineer

(This space for Federal or State office use)

DATE 8-30-67

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
SEP - 5 1967
R. L. ...
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.