State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

District II

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

Date 10/27/94

Operations Manager

District III			2088			•			%i 21	5 Copies					
1000 Rio Brazo	os Rd., Az	tec, NM 87	410		Santa Fe, N	M	8750 ₋	4-208	8 N	W07.9	3 4		<i>i</i>	-	
District IV									~ ~ ~			AMENDE	D REPORT		
PO Box 2088, Santa Fe, NM 87504-2088 L. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
<u>I.</u>	KŁŲ		JK ALI		LE AND A	UTI	HOR	<u>IZA I</u>	101						
Devon E		OGRID Number 136025													
20 N. Br		Reason for Filing Code							,						
		Oklahoma		3102				Change of Operate				- ;			
API Number							Pool Name					Pool Code			
30-015-20097 Grayburg Jack												28509			
	rty Code	1/2001						roperty Name				Well Number			
LC 029395-A (ω(C)) TURNER "A" 35 Π " Surface Location															
UI or lot no.		Township	Range	Lot.Idn	Feet from the	North	North/South Line		Feet from the		East/Wes	. 1 :	T		
H		17S	31E	Locatan	1800	l'iore	N	660			East/wes	Line	EDDY CO	anty O NIM	
" Bot		ole Loc								000			LDD1 CC	J., 19191	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North	1/South	Line	Feet	from the	East/Wes	t Line	Cor	unty	
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		s Trans	porters	10			1 20		_	121		,			
" Transporter OGRID			"Transporter Name and Address				" POD						ULSTR Location Description		
7			Texas-New Mexico Pipeli				23	ורדים	O			atki L	zescripuon		
02262	.0		P. O. Box 2528				- 2306810 0			0					
			Hobbs,	Hobbs, NM 88241											
Conoco, Inc.							230	ררכ	30°						
00509	7		P. 0. Box 460					6830		G		•			
			Hobbs, NM 88240												
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IV. Prod		Vater													
	" POD	_				POD	ULSTR	Locatio	n and	Description					
	1750	<u> </u>	<u>. I </u>												
		etion Da													
^a Spud Date			Ready Date			"TD	TD			" PBTD		Perforations			
³⁰ Hole Size			³¹ Casing & Tubing Size				n Dep			oth Set		3 6	33 Sacks Cement		
							Бериг			ıı set	 				
											11-9-94				
											CHG OP				
VI. Well		7 Test Length				75 7		1 - 4 -							
Date I	NEW OII		as Delivery	s Delivery Date ³⁸ Test Date							Tbg. Pres			. Pressure	
" Choke Size			" Oil	Oil Water			43 Gas			" AOF		F	4 Test Method		
71 - 1 - 4'6 -	41 - 4 41	1. 61 03	<u> </u>		<u> </u>		<u> </u>	 				 			
					ve been complied	OIL CONSERVATION DIVISION									
with and that the information given altoyris true and complete to the best of my cnowledge and belief.							OIL CONSERVATION DIVISION								
Signature:	Approved by: SUPERVISOR, DISTRICT II														
Printed Name:	Title:														
Title: Operations Manager							Approval Date: NOV 0-8 1994								
Date: Phone: (405) 552-4530															
					name of the previo	us oper	ator								
Sa	COTTO D	Datralaur	Come	anu -										11	

J. M. Duckworth