

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 - A

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "A"

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
SINCLAIR OIL & GAS COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 1920, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' from the East line and 1800' from the North line

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Log, run 7" OD csg, perf. treat & test.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-29-67 Ran electric logs.

11-30-67 Ran 7" OD 26#, 23# & 20# J-55 set @ 3450' and cemented w/350 sacks Incor Class C, 4% gel & 100 sacks Incor Class C plus 100 gals. latex. Temperature survey indicated top of cement @ 1800' from surface. WOC 24 hrs.

12-2-67 Pressure tested casing to 1000# for 30 mins. Tested O.K.
Jet perforated Grayburg Jackson, Premier 2934-41, 2971-73, 2975-80, 3037-40' w/34-3/8" holes. Vacuum 3093-96' w/6-3/8" holes. Jackson 3405-09-11-12-13-15-18' w/14-3/8" holes. Total 54 - 3/8" holes.

12-3-67 Acidized Jackson perfs. 3405-3418' w/750 gals. BDA plus 1000 gals. M.A. in 2 stages w/10 bbl. flush water. Max. Press. 5300#, Min. Press. 5150# @ 1/2 BPM. 15" SIP 900#.

12-4-67 Re-acidized Jackson perfs. 3405-18' w/750 gals. BDA Max. Press. 2200#, Min. Press. 1500# @ 4 BPM. ISIP 500#, Vacuum in 1 min.

12-6-67 Acidized Vacuum perfs. 3093-96' w/250 gals. M.A. Max. Press. 1700#, Min. 1700# @ 3 BPM. Acidized Premier perfs. 3037-40' w/250 gals. M.A. Max. Press. 2250#, Min. 1750# @ 3.5 BPM. ISIP 1200#. 5 mins. SIP 850#. Acidized Premier perfs. 2971-2980' w/350 gals. Max. Press. 1850#, Min. 1500# @ 4.2 BPM. ISIP 1000#, 5 mins. SIP 400#. Acidized Premier perfs. 2934-41' w/400 gals. M.A. Max. Press. 1600#, Min. 800#. ISIP 1200#, 5 mins. SIP 750# @ 4 BPM.

12-8-67 Sand Water fraced Grayburg perfs. 2934-3418' w/40,000 gals. gelled water plus 40,000# sand in 4 stages using 66 B.S. Max. Press. 4100#, Min. 3000# @ 32.7 BPM. ISIP 1650#, 10 mins. SIP 1350#. 12 hr. SIP 0#. First New Oil 12-10-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 12-18-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Orig&4cc: USGS Artesia, cc: Regional Office, cc: file

APPROVED BY _____
CONDITIONS ON APPROVAL, IF ANY:

TITLE _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Superintendent

DATE: 12-16-67

12-16-67 On potential test 24-hours ending 6:00 AM 12-16-67
pumped Grayburg Jackson perfs. 2934-3418' 61 BNO, Gvty
34.2 sup-109 BFW w/GOR 470:1.

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Log Run
(Note: Report completion or log run)

CHANGE PLUG
ABANDON
MULTIPLE COMPLETE
HILL OR OTHER CAVING

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Log Run
(Note: Report completion or log run)