NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE L AND RECEIVED U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL SEP 1 9 1969 TRANSPORTER GAS OPERATOR O. C. C. PRORATION OFFICE ARTESIA, OFFICE Operator Atlantic Richfield Company Address P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas from Skelly Casinghead Gas XCondensate Change in Ownership Eff: 7-1-69 If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease Turner "B" **7**9 Grayburg Jackson State, Federal or Fee Federal Q.G.S.A. Location 1980 Line and 2050 K Feet From The South West Unit Letter Feet From The Line of Section 20 **17**S 31E Eddy Township , NMPM Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1267 Fonce City, Okla. 74601 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company Unit When Is gas actually connected? Sec. Twp. Rge. If well produces oil or liquids, give location of tanks, 29 D **17**S 31E YES 1-15-68 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Workover Oil Well New Well Deepen Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water-Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1/	(Signature)	
Matil Acctie S	Super'vr	

(Title)

August 28, 1969

(Date)

SEP 39 196 APPROVED 10000 BY

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

County

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.