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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

*File*

JAN 9 1968

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-2023</i>
7. Unit Agreement Name
8. Farm or Lease Name <i>Sinclair "A" State</i>
9. Well No. <i>1</i>
10. Field and Pool, or Wildcat <i>Undesignated</i>
12. County <i>Eddy</i>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>Jenneco Oil Company</i>
3. Address of Operator <i>Box 1031, Midland, Texas 79701</i>
4. Location of Well UNIT LETTER <i>K</i> . <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>16</i> TOWNSHIP <i>17S</i> RANGE <i>29E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>3576 GL</i>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Spudded 11" hole 4:30 PM 12-26-67. Set and Cmt'd. 8 5/8" 28# H-40 Csg @ 396' with 275 sq. Pressure tested Csg to 800 PSI after WOC 12 hrs. Held OK. Mixing Temperature 68°. Formation Temperature 64°. Estimated compressive strength after WOC 12 hrs is 1380 PSI.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. E. Smith* TITLE *Sr Prod Clerk* DATE *1-5-68*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: