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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JAN 11 1968

I. Operator Jenneco Oil Company **O. C. O. ARTERIA, OFFICE**

Address Box 1031, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
<u>Shelby "A" State</u>	<u>B-2023</u>	<u>1</u>	<u>Undesignated Grayburg</u>	<u>State, Federal or Fee State</u>
Location				
Unit Letter	<u>K</u>	<u>1920</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>		
Line of Section	<u>16</u>	Township <u>17S</u>	Range <u>29E</u> , NMPM,	<u>Eddy</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<u>The Permian Corp.</u>	<u>Box 3119, Midland, Texas 79701</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<u>Vented - waiting on purchaser</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>16</u> Twp. <u>17S</u> Rge. <u>29E</u>	Is gas actually connected?	When
		<u>no</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<u>X</u>		<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>12-26-67</u>	<u>1-7-68</u>	<u>3100</u>	<u>3034</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3576 GL</u>	<u>Grayburg + SA</u>	<u>2292</u>	<u>2566</u>					
Perforations	Depth Casing Shoe							
<u>2292 - 2545</u>	<u>3100</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>11"</u>	<u>8 5/8</u>	<u>396</u>	<u>275</u>					
<u>6 3/4"</u>	<u>4 1/2</u>	<u>3100</u>	<u>175</u>					
	<u>2 3/8"</u>	<u>2566</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>1-7-68</u>	<u>1-9-68</u>	<u>Pump</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24</u>	<u>80 #</u>	<u>80 #</u>	<u>---</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<u>153</u>	<u>103</u>	<u>50</u>	<u>not available</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S.E. Smith  
(Signature)  
S.E. Prod. Clerk  
(Title)  
1-10-68  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1-10-68, 19  
BY W.A. Gressett  
TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply