

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY 1-78

NOV 01 1984

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
Marbob Energy CorporationAddress  
P.O. Drawer 217, Artesia, N.M. 88210Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Effective 10/1/84If change of ownership give name and address of previous owner  
Tenneco Oil Co., 7990 I.H. 10 West, San Antonio, cExas 78213DESCRIPTION OF WELL AND LEASE  
Lease Name: G.J. West Coop. Unit Well No.: 57 Pool Name, including Formation: Grbg Jackson SR Q G SA Kind of Lease: State, Federal or Fee State Lease No.: B-2023  
Location: Unit Letter: K; 1980 Feet From The South Line and 1980 Feet From The West  
Line of Section: 16 Township: 17S Range: 29E, NMPM, Eddy CountyDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Navajo Refining Co. P.O. Box 159, Artesia, N.M. 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Co. 4001 Penbrook, Odessa, Texas 79762  
If well produces oil or liquids, give location of tanks. Unit: B Sec: 28 Twp: 17S Rge: 29E Is gas actually connected? Yes When: 1/68

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing ShoeTUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCFGAS WELL  
Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate  
Testing Method (prior, back pr.) Testing Pressure (Shot-in) Casing Pressure (Shot-in) Choke SizeCERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
OIL CONSERVATION DIVISION  
NOV 0 5 1984  
APPROVED  
Original Signed By  
BY Iselin A. Clements  
Supervisor District II  
TITLECaralyn Purcell  
(Signature)  
Production Clerk  
(Title)  
10/30/84  
(Date)This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple well.

