

RECEIVED

JUN 2 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE DIVISION	
DISTRICT	
SANTA FE	1
FILE	1
MAIL	
LAND OFFICE	
TRANSPORTER	1
OIL	
GAS	
OPERATOR	1
PRODUCTION OFFICE	
Operator	

BURNETT OIL CO. INC.

Address

1214 First National Bank Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Not actual ownership change, but
Change in Ownership	☒	Casinghead Gas	☐	change in operator name.
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name
and address of previous owner

Windfohr Oil Company, Box 198, Artesia, N. Mex.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jackson "B"	28	Fren Seven Rivers	State, Federal or Free Federal	NM-2747
Location				
Unit Letter	0	Feet From The	south	Line and
	660			1980
				Feet From The
				east
Line of Section	24	Township	17S	Range
				30E
				NMPM, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Co.	Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	Ponca City, Okla.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	24	17	30	yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

DHC 1

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Directions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

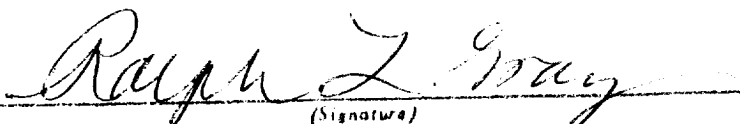
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Consulting Engineer

(Title)

June 1, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 9 1980

BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 2 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.