NO. OF COPIES RECEIV	/ED	٠ا		M L L L					30-C	15- 20121
DISTRIBUTION			NEW	MEXICO OIL	CONSER	VATION CO	MMISSION		Form C-101	
SANTA FE				FEB 1	7, 104	\$\$		i	Revised 1-1-	
FILE /-				EED !	. 4 IJI	) C			5A. Indicate	Type of Lease
U.S.G.S.	<del></del>	+		اً لأبياً	. Marie Bar					& Gas Lease No.
LAND OFFICE / D, C, C, OPERATOR / APPRECA, DESIDE								B-8095		
									inni	mmm
APPL	ICATIO	N FOR PER	MIT TO	DRILL, DEE	PEN C	R PLUG B	ACK			
a. Type of Work						/K / LOO D.			7. Unit Agre	eement Name
Di	RILL 🛣			DEEPEN [			B) 110 F	BACK 🗌		
b. Type of Well				DEEPEN [_]			PLUGE	SACK []	8. Form or L	_ease Name
OIL X	GAS WELL	ОТНЕЯ	<u>.</u>			ZONE	MUL	ZONE	Eta	z C State
Name of Operator  Herlan	Produc	tion Comp	anv						9. Well No.	
. Address of Operator							· · · ·		10. Field on	nd Pool, or Wildcat
	Box 35	-	ns, To	exas, 79750					Grayi	burg Jackson
, Location of Well	INIT LETTE	F	LO	1980	) FE	ET FROM THE _	Nor	thLINE		
2310 <sub>F</sub>	EET FROM	THE West	ún	LE OF SEC.	TW	, 17	RGE.	30 NMPM		
	Mi		IIII			HHH	IIIII		12. County	
	<i>11111</i>	1111111	77777	HHHH	HH	7777777	m	111111	Eddy	
	HH.	HHHH	HH		117 19	. Proposed De	pth 1	9A. Formation		20. Rotary or C.T.
						2100		Queen	Sand	Cable Tools
1. Elevations (Show wi		RT, etc.)	21A. Kind	& Status Plug. I	Sond 21	B. Drilling Co.	ntractor	Ina Ca	22. Approx	t. Date Work will start
3671 0an	JUEG		ACTOL .	men mehinol	er a	DOINGLY	DELL	mig co.	1,6	structy 15, 15
<b>,.</b>			F	PROPOSED CASI	NG AND	CEMENT PRO	GRAM			
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT		SETTING DEPTH		SACKS OF CEMENT		EST. TOP
10** 8**		8 5/8"		20#		525		75		Surface
		5 1/	2"	15#		2085		100		1488
A BOVE SDACE DESC		ODOSED DROG				EXPIR.	FOR 70 DRILLING ES 5	CVM VAIN DAYS UNL COMMEN	ESS CED,	
VE ZONE. GIVE BLOWOUT	PREVENTE	ER PRÓGRAM, IF	ANY.			<del></del>		PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRO
ereby certify that the	informatio	on above is true	and com	plete to the best						
ned	(M.	MARK	<u> </u>	Title	etrol	eum Engir	er	1	Pebr	uary 13, 1968
		State Use)								
(This s	puce for S	_ //							great rest	m . 1000
	1/1.	July Sugar	20 1	_		· • • • • • • • • • • • • • • • • • • •	ž.			The Lady
PROVED BY	1 56-11		x-v1	TITLE				E	ATE	

CONDITIONS OF APPROVAL, IF ANY:

## N. MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Harlan Production Company Unit Letter Section 12 Township F 16 17 South Actual Footage Location of Well: 1980 feet from the North line and Ground Level Elev. Producing Formation Dedicated Acreage: 3671 Queen Sand Grayburg Jackson 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working RECEIVED 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION R 30 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Petroleum Engineer 23101 Harlan Production Co. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief Februai Registered Profession and/or Land Survey 660 1320 1650 1980 2310 2000 N.M.L.S.Mo.542 1500 1000 500

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