Form C-104 . Revised 10-1-78

RGY AND MINER	ALS C	)CP/	IIII	ME
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OIL CONSERVATION BECEIVED BY

1. O. BOX 2011

SANTA FE, NEW MEXICO E7508 1984

O. C. D.

LAND DEFICE	REQUEST FOR	ALLOWABIARTESIA, OFFICE	•			
OPERATION L	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operation OFFICE						
Marbob Energy Corpor	ation V					
P.O. Drawer 217, Art		1000 (01000 001001				
Reason(s) for filing (Check proper box	Designate XXXXXXXXXIII	Other (Please explain)				
Recompletion	Oil Dry Gas	Return to production				
Change in Ownership	Casingheod Gas X Conden	eate Recuir to pi	oduce ion			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.			
G-J West Coop Unit	48 Grbg Jackson S	1 ·	• F•• State B-9563-5			
Location D . 660	North	e and Feet From 1	West			
Unii Leiler <u>D</u> : 660	Feet From The North Line					
Line of Section 21 T.	waship 175 Range	29E , NMPM, Ede	dy County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	-1			
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv				
Navajo Refining Co.	Authorized Transporter of Casinghord Gas X or Dry Gas Address (Give address to which approved copy of					
Phillips Petroleum Co.		4001 Penbrook, Odessa,				
If well produces oil or liquida, give location of tanks.	Unii Sec. Twp. Rge.  B 28 17S 29E	Is gas actually connected? Who	12/15/84			
	th that from any other lease or pool,	give commingling order numbers				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v			
Designate Type of Completion	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.			
Date Spudded	Duta Lampi. Neddy to Piot.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Qil/Gas Pay	Tubing Depth			
Perforations	<u> </u>		Depth Casing Shoe			
	THRING CASING AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be ap	fter recovery of socal volume of load oil oph or be for full 24 hours)	and must be equal to or exceed top allo.			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)			
Length of Test	13-18-8'/ Tubing Pressure	Casing Pressure	Choke Size			
			Gae - MCF			
Actual Prod. During Test	Oil-Bible.	Water-Bbls.				
<u></u>	1		4)			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate			
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-is)	Cosing Pressure (Shat-in)	Choke Size			
	l cr	DIL CONSERVA	TION DIVISION			
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 28 1984				
		AFFROVED				
		Original Signed By Leslie A. Clements				
		TITLESupervisor District II				
$\mathcal{A}$	$\left( \cdot \cdot \right)$	This form is to be filed in	compliance with MULE 1104.			
Caralno	Surcella	If this is a request for allo	wable for a newly drilled or deepend ented by a tabulation of the deviation			
/ (Sign	natwe)	well, this form must be accompanied by a tabulation of the deviation that the taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	on Clerk					
12/27/84		Fill out only Sections 1, 11, 111, and VI for changes of owner				
. (0)	ote)	Separate Forms C-104 mu	at he filed for each pool in multip			