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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-255-8

Bur. of mines

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	GJ West Coop Unit

2. Name of Operator	TENNECO Oil Company
3. Address of Operator	P.O. Box 1031 MIDLAND, TEXAS 79701

9. Well No.	59
10. Field and Pool, or Wildcat	GRAYBURG JACKSON

4. Location of Well	UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>16</u> TWP. <u>17S</u> RGE. <u>29E</u> NMPM
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12. County	EDDY
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-18-68	3-23-68	4-5-68	3582.6 GL	GRD

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2600	2556		→	0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2287-2544 GRAYBURG SAN ANDRES	No

26. Type Electric and Other Logs Run	27. Was Well Cored
FORMATION DENSITY LOG	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	372	11"	200 SX	-
4 1/2	10.5	2600	7 7/8	200 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	2547	-

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
ONE 3/8" JET @ 2287; 89; 2322; 28; 30; 2332; 43; 82; 2420; 22; 2424; 32; 2540; 42, 44	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2287-2544</td> <td>2000 GALS 15% ACID</td> </tr> <tr> <td> </td> <td>75000# 20-40 SAND WITH</td> </tr> <tr> <td> </td> <td>50000 GALS GELLED WATER</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2287-2544	2000 GALS 15% ACID		75000# 20-40 SAND WITH		50000 GALS GELLED WATER
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
2287-2544	2000 GALS 15% ACID								
	75000# 20-40 SAND WITH								
	50000 GALS GELLED WATER								

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
4-5-68	Pumping				PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-5-68	24	-	→	120	NA	11 LOAD	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	50	→	120	NA	11 LOAD	27°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	PAUL WATSON

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Alonard R. Karsach	Sr. Prod Clerk	4-10-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy _____	208	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	350	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	725	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	885	T. Miss _____	T. Cliff House _____	T. Lea ville _____
T. 7 Rivers _____	1160	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1743	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	2145	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2444	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	DNP	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	SURF SAND CALICHE				
30	208	178	RED BEDS				
208	725	517	ANHY & SALT				
725	885	160	ANHY & SAND				
885	1160	275	ANHY, DOLO & SAND				
1160	1743	583	ANHY & DOLOMITE				
1743	1770	27	SAND				
1770	2444	674	DOLOMITE & SAND				
2444	2600	156	DOLOMITE				