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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

APR 11 1968

2. Name of Operator
TENNECO OIL COMPANY

3. Address of Operator
Box 1031 MIDLAND, TEXAS 79701

4. Location of Well

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-255-8

7. Unit Agreement Name

8. Farm or Lease Name
GT WEST COOP UNIT

9. Well No.
61

10. Field and Pool, or Wildcat
GRAYBURG JACKSON

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM THE **EAST** LINE OF SEC. **16** TWP. **17S** RGE. **29E** NMPM

12. County
EDDY

15. Date Spudded **3-23-68** 16. Date T.D. Reached **3-27-68** 17. Date Compl. (Ready to Prod.) **4-8-68** 18. Elevations (DF, RKB, RT, GR, etc.) **3564.7 GL** 19. Elev. Casinghead **GRD**

20. Total Depth **2700** 21. Plug Back T.D. **2657** 22. If Multiple Compl., How Many **0** 23. Intervals Drilled By **Rotary Tools** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name
2340-2564 GRAYBURG SAN ANDRES

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FORMATION DENSITY LOG

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	375	11"	200 SX	—
4 1/2	10.5	2700	7 7/8	175 SX	—

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2593	—

31. Perforation Record (Interval, size and number)
ONE 3/8" JET AT 2340; 42; 44; 62; 64; 96; 2397; 98; 2446; 48; 2560; 2562; 2564

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2340-2564	2000 GALS 15% ACID
	7500# 20-40 SAND WITH
	5000 GALS GELLED WATER

33. PRODUCTION

Date First Production **4-8-68** Production Method (Flowing, gas lift, pumping — Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test 4-8-68	Hours Tested 24	Choke Size —	Prod'n. For Test Period 54	Oil — Bbl. NA	Gas — MCF 10 LOAD	Water — Bbl. NA	Gas — Oil Ratio 27
Flow Tubing Press. —	Casing Pressure 50	Calculated 24-Hour Rate 54	Oil — Bbl. NA	Gas — MCF 10 LOAD	Water — Bbl. 27	Oil Gravity — API (Corr.) 27	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Monard R. Kammah** TITLE **SR PROD CLERK** DATE **4-10-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>250</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>350</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>730</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>890</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>1170</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>1753</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <u>2155</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>2454</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ <u>DNP</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	CALICHE				
30	250	220	RED BEDS				
250	730	480	ANHY & SALT				
730	890	160	ANHY & SAND				
890	1170	280	ANHY & DOLO & SAND				
1170	1753	583	ANHY & DOLO				
1753	1783	30	SAND				
1783	2454	671	DOLOMITE & SAND				
2454	2700	246	DOLOMITE				