

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN PLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sinclair Oil & Gas Company	8. FARM OR LEASE NAME Turner "A" SP
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico 88240	9. WELL NO. 37
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' fr the South line and 660' fr the West line	10. FIELD AND POOL, OR WILDCAT Wildcat - Cisco
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-T17S-R31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DST and logging

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-3-68 DST #1. Paddock 4645-4752' 5/8 x 1" choke, no water cushion. Open 2 hrs. w/good blow gas to surface in 25" decreased to 20000 cu. ft. per. day in 1 hr. Flow stabilized. Rec. 50' free oil, Gvty 35.7 plus 716' form. water, top of sample 4600 PPM and bottom of sample 26000 PPM Chl. 5" IOFP 79#, 1 hr. ISIP 1769, 2 hr. IOFP 118#, FFP 248#, 2 hr. FSIP 1769.
- 6-4-68 DST #2. Paddock 4795-4890', 5/8" X 1" choke. No W.C. Open 2 hrs. w/good blow, decreasing to weak in 40". Gas to surface in 64", recovered 60' oil Gvty 30 plus 1140' saltwater, 5" IOFP 59#, 1 hr. IS IP 1847#, IOFP 118#, FFP 513#, 2 hr. FSIP 1749#. Hyd. 2063.
- 6-21-68 DST #3. Basal Abo 7956-8016', 5/8" X 1" choke. No. W.C. Opened on 5" preflow w/ good blow, start decreasing after 50". Rec. 3441' salty sulphur water w/sour gas bubbles. 5" IOFP 395#, 1 hr. ISIP 3600, IOFP 395#, FFP 1554#, 2 hr. FSIP 2857#, HYD. 3600 - 3600 Temp. 100°.
- 7-9-68 Ran electric logs. Total Depth 9800'. Preparing to Plug and Abandon.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Superintendent

DATE

7-11-68

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Orig&cc: USGS, Artesia  
cc: Regional Office  
cc: file

TITLE

R. L. DEAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

JUL 11 1968

U. S. GEOLOGICAL SURVEY  
ARTESIA