

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG V E D

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR		Anadarko Production Company				O. C. C.	
3. ADDRESS OF OPERATOR		Box 116				Artesia, Office	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		1980' FS & WL Sec. 28, T 17 S, R 30 E					
At surface		Eddy County, New Mexico					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5-23-68		6-1-68		6-9-68		3631 GL	3630
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS
3293		3208				0-3293	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
3111-21 Grayburg Zone 6 (Premier)							No
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED
GR, Density, LL, MLL, Caliper							Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	21	568	12 1/2"	150 sz.			
4 1/2"	10.5	3218	7 7/8"	350 sz.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3119	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3111-21 1/2" (20)				DEPTH INTERVAL (MD)			
				3111-21			
				AMOUNT AND KIND OF MATERIAL USED			
				30,000 gal. gelled brine plus 38,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-10-68		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCB	WATER—BBL.	GAS-OIL RATIO
6-16-68	24			16		14	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCB	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			16				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented							
LIST OF ATTACHMENTS							
(2) Logs							
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
GNED		TITLE				DATE	
D. R. Layton		District Superintendent				17 June 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)