1- copy to st Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC028936 C 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-NMOCC UN. D STATES UN, D STATES SUBMIT IN TRIPLICATE\*

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form 9-331 (May 1963)

ī.

2. NA

14. PERMIT NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

ose ATTEMATION FOR TERMIT— for such proposals.)	
OH CAR CAR	7. UNIT AGREEMENT NAME
WELL X GAS WELL OTHER RECE	IVED
NAME OF OPERATOR	8. FARM OR LEASE NAME
Anadarko Production Company	Federal S
ADDRESS OF OPERATOR JUN-	19378 VELL NO.
P. O. Box 67, Loco Hills, New Mexico 88255	6
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface 1000 FC f sit Con 30 m 130 m 300 m ANTERIA.	DEFICE Crackway toolson

1980' FS & WLs Sec. 28, T-17S, R-30EARTESIA, OFFICE Grayburg-Jackson 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Eddy County, New Mexico

28 - 17S - 30E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 3631 GL Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Perforate A	dditional GB	X
(Other)		(3)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		i

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Rigged up pulling unit, pulled rods & tubing.
  - Perforated additional Grayburg as follows: Loco Hills 2878-82; Metex 3001-05, 3030-36. Perforated each zone w/5 - 4" diam. holes (total - 15 holes).
  - Acidized new perfs using packer & bridge plug with a total of 750 gals 15% N.E. acid.
  - Fraced new perfs down 42" casing w/60,000 gals gelled water, 1000 gals 15% NE acid, 30,000# 100 Mesh sand, 36,000# 20/40 sand, 13,000# 10/20 sand & 220 gals scale inhibitor.
- 5. Washed out frac sand; ran tubing, rods & pump. Returned well to production.
- A production log may be run at a later date.

RECEIVED

87e1 0 & YAM

U.S. GENEVALORE SURVEY ARTESIA, NEW MEXICO

		Latina
18. I hereby certify that the foregoing is true and correct  SIGNED Uriginal Signed by  Jerry E. Buckles	TITLE Area Supervisor	DATE May 25, 1978
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTING DISTRICT ENGINEER	DATE MAY 3 1 1978