## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMINING REQUEST FOR ALLOWABLE AND

Form C-104 Supersede C. 110 EllectivEE ENED

F	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			s OCT 2 7 <b>1981</b>
Ī	FRANSPORTER OIL F			
}	OPERATOR Y			O. C. D.
1.	PRORATION OFFICE		•	ARTESIA, OFFICE
Anadarko Production Company  Address  P. O. Box 67, Loco Hills, New Mexico 88255				
ł	Ressen(a) for filing (Check proper box)  Other (Please explain)			
	Now Well Change in Transporter of:  Change to be effective 11-1-81			
	Change in Ownership Content Gas Condensate Former transporter - Basin, Inc.			
If change of ownership give name and address of previous owner				
■.	DESCRIPTION OF WELL AND LI	Weil No.   Pool Name, Including Form	mation Kind of Lease	Lease No.
	Federal S	6 Grayburg Jackson	<b>T</b>	LC 028936c
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West			
	Line of Section 28 Township 17S Range 30E , NMPM, Eddy Coun			
2100	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
****	Neme of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
	Navajo Refining Compar		P.O. Box 159, Artesia,	id copy of this form is to be sent)
	Phillips Petroleum Con	npany	P.O. Box 6666, Odessa, Texas 79760	
		C 28 17S 30E	Yes Unknown	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: pc 526  COMPLETION DATA    Oil Well   Con Well   New Well   Workover   Deepen   Plug Back   Same Leas   Liff, Resty.			
	Designate Type of Completion		MOTOART Deshar	Prog Back Same ( W. Time, New V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		•	Depth Casing Snor
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a constant color of the death on he (or full 24 hours)			
•	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, ges life, etc.)  Producing Method (Flow, pump, ges life, etc.)			
	Dete First New Cir Nati 10 100		Caning Pressure	Choke Size
	Longth of Tool	Tubing Pressure		ong L
	Actual Prod. During Test	Oll - Shis.	Water - Bhie.	Gap-MCF
	Actual Prod. Test-MCF/D	Longth of Toot	Bbie. Condensate/hBACF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shab-in)	Cosing Pressure (Shut-in)	Choke Size
v	1. CERTIFICATE OF COMPILIAN	CE		ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 2	
			DY Will Gresset	
			TITLE SUPERVISOR, DISTRICT IL	
	Jam Educkles			compliance with RULE 1164.
	Area Supervisor		If this is a request for allowable for a newly drilled or desponded well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the complete of the form must be filled.	
	/ October 19 1981		eble on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner.	
	(Dete)		well name or number, or transpo	ries or other such change of condition.