

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

Copy To S.F.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____																																						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____																																				
2. NAME OF OPERATOR Sun Oil Company - DK Division						7. UNIT AGREEMENT NAME -																																					
3. ADDRESS OF OPERATOR P. O. Box 1416 - Roswell, New Mexico 88201						8. FARM OR LEASE NAME H. Dodd "B"																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 1980' FEL, Unit C At top prod. interval reported below At total depth						9. WELL NO. 29																																					
14. PERMIT NO.						12. COUNTY OR PARISH Eddy																																					
DATE ISSUED MAR 18 1969						13. STATE New Mexico																																					
15. DATE SPUDDED 9-14-68		16. DATE T.D. REACHED 9-18-68		17. DATE COMPL. (Ready to prod.) Not Completed Yet		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3603 KB																																					
19. ELEV. CASINGHEAD 3592		20. TOTAL DEPTH, MD & TVD 2700		21. PLUG, BACK T.D., MD & TVD 2650		22. IF MULTIPLE COMPL., HOW MANY*																																					
23. INTERVALS DRILLED BY RECEIVED DO - 2700						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2394 - 2404 Metax																																					
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Density																																					
27. WAS WELL CORDED No						28. CASING RECORD (Report all strings) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8</td><td>24</td><td>526</td><td>12-1/4</td><td>300 SXS</td><td></td></tr><tr><td>4-1/2</td><td>9.5</td><td>2690</td><td>7-7/8</td><td>250 SXS</td><td></td></tr></tbody></table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8	24	526	12-1/4	300 SXS		4-1/2	9.5	2690	7-7/8	250 SXS																			
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31. PERFORATION RECORD (Interval, size and number) 1 one-half inch hole per foot at 2394, 2396, 2398, 2400, 2402, 2404				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2394-2404</td><td>500 gal. DS-30 acid</td></tr><tr><td>2394-2404</td><td>Traced w/20,000 gal. ref. oil, & 30,000 lbs. of sand</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2394-2404	500 gal. DS-30 acid	2394-2404	Traced w/20,000 gal. ref. oil, & 30,000 lbs. of sand																														
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY																																					
35. LIST OF ATTACHMENTS Gamma Ray Density Logs																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																											
SIGNED F. D. Lebo		TITLE District Engineer		DATE 3-17-69																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	530	Red Bed	Penrose	1046	
	530	2700	Lime	Grayburg	1980	
				Mater	2065	
				Premier	2394	
				San Andres	2490	
					2508	