RGY AND MINERALS DEPARTMENT DISTRIBUTION BANTA FE FILE U.S. U.S.

OIL CONSERVATION DIVIS | N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY

Separate Forms C-104 must be filed for each pool in multiple completed walls.

AANSPORTER DIL	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				JUN 06 1984 O. C. D.		
Marbob Energy Corpor	ration		745000000000000000000000000000000000000		ARTESIA, OFFICE		
P.O. Drawer 217, Art		88210					
esson(s) for liling (Check proper box		00210	Other (Pleas	e esplain)			
ew Well	Change in Tre	<u></u>	. D Effe	ctive 5 /1	/84		
ecompletion	Calinghead C	Dry Go	F 1		, o ,		
change of ownership give name d address of previous owner							
ESCRIPTION OF WELL AND	LEASE	of Name, Including F	ormation	Kind of Leas	•	4Coase No.	
M. Dodd "B"	3 1		SR Qn Grbg SA		ntor Fee Fed.	028731AG	
ocalien G 198	30	he <u>North</u> Lin	1980		East		
Unit Letter;	7.	7 <i>C</i>	208	Feet From Eddy			
Line of Section 10 T.	vnship 1/	A Range	29E , NMPN	i, Euug		County	
ESIGNATION OF TRANSPOR ene of Authorized Transporter of Cli Navajo Refining Co.,	<pre></pre>	D NATURAL GA	P.O. BOX 159,	Artesia,			
але of Authorized Transporter of Cas Phillips Petroleum (or Dry Gas	'		ved copy of this form is t • Texas 79762	o be sent)	
well produces oil or liquids, we location of lanks.	Unit Sec. A 15	Twp. Rge. 17S 29E	is gas actually connect Yes	ed? Wh	4/4/83		
this production is commingled wit	th that from any of	ther lease or pool,	give commingling orde	r number:			
Designate Type of Completic	on – (X)	ell Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Dill. Res'v	
ate Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
erforations	Depth Casing Shoe						
	TUB	ING, CASING, AND	CEMENTING RECOR	l D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					<u> </u>		
EST DATA AND REQUEST FO	OR ALLOWABLE		fter recovery of total volu pth or be for full 24 hours		and must be equal to or e	xceed top allor	
L WELL ate First New Oil Run To Tanks	Date of Test		Producing Method (Flou		jt. etc.)		
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test	Oil-Hale.	· · · · · · · · · · · · · · · · · · ·	Water - Bbis.		Gas-MCF	Gae+MCF	
AS WELL							
ctual Prod. Teet-MCF/D	Length of Test		Bbis. Condensate/MMC	F	Gravity of Condensate		
eeting Method (pitot, back pr.)	Tubing Pressure (shut-in }	Casing Pressure (Shut	-in)	Choke Size		
ERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
nereby certify that the rules and t	erulations of the	Oli Conservation	APPROVED	JUN 0 7	1984	19	
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			BYOriginal Signed By				
			Leslie A. Clements TITLE Supervisor District II				
(1)	n M				compliance with null	1104.	
Caral Ini			If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation				
Production Clerk			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
(Tule) 6/1/84			All sections of this form must be lifted out conjustery to allow able on new and secompleted wells. Fitt out only Sections I. II, and VI for changes of owne well name or number, or transporter, or other such thange of conditions of the conference of the conditions of the condition				
(Dute)							