

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil and Gas Lease
SUBMIT IN TRI
(Other instructions
see page 2)

DATE
on or before

Form approved.
Budget Bureau No. 1004-0138
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR
Marbob Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 217, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 14 below.)
At surface

1980 FNL 1980 FWL

RECEIVED

JUN 08 '89

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 11-T17S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' KB

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Return to active injection

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, if proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)

We propose to place well to active injection as follows:

RIH w/2 3/8" plastic coated tbq and 4 1/2" pkr to 2400'; circ
pkr fluid inside 4 1/2" csg; set pkr @ 2400'; tst csg to 500#;
return to injection.

RECEIVED

JUN 30 9 17 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED

Phonda Nelson

TITLE

Production Clerk

DATE

5/26/89

(This space for Federal or State office use)

APPROVED BY

Sam J. Shan

FOR:
TITLE

CHIEF, ARTESIA

DATE

6.7.89

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side