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NEW MEXICO **RECEIVED** CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 28 1969

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-255-8

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Tenneco oil company

3. Address of Operator

Box 1031, Midland, Texas 79701

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE west LINE OF SEC. 16 TWP. 17S RGE. 29E NMPM

15. Date Spudded

1-18-69

16. Date T.D. Reached

1-23-69

17. Date Compl. (Ready to Prod.)

4-19-69

18. Elevations (DF, RKB, RT, GR, etc.)

3583.6 GR

19. Elev. Casinghead

20. Total Depth

2600

21. Plug Back T.D.

2675 2570

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

D-2600

24. Producing Interval(s), of this completion - Top, Bottom, Name

St.

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Formation Density

27. Was Well Cored

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>372</u>	<u>12 1/4</u>	<u>200 #</u>	<u>none</u>
<u>4 1/2</u>	<u>10.5</u>	<u>2600</u>	<u>7 7/8</u>	<u>175 #</u>	<u>none</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>2355</u>	<u>2355</u>

31. Perforation Record (Interval, size and number)

2904-14 + 2367-70
2409-14

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2904-14 + 2367-70</u>	<u>Acidize w/1000 gal 15% HCL</u>
<u>2409-14</u>	<u>Fract w/9680 gal gel brine and 14,600# sand</u>

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		<u>INT. Well</u>
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Formation Density Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

S.E. Smith

TITLE

sr Prod. Clerk

DATE

4-25-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____ 203	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 356	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 723	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 883	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1157	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1737	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2136	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2430	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ DNP	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abq _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	203	203	Red Beds				
203	723		Anhydrite + salt				
723	883		Anhydrite + sand				
883	1157		Anhydrite, dolomite, sand				
1157	1737		Anhydrite + dolomite				
1737	1768		sand				
1768	2430		dolomite and sand				
2430	2600	170	dolomite				

G. J. West Coop Unit No. 58
Unit L, Section 16, T-17-S, R-29-E
Eddy County, New Mexico

Deviation Survey

<u>Depth</u>	<u>Degrees of Deviation</u>
370	1/2
850	1
1319	1-1/4
1800	1-1/2
2600	2

The above are true and correct to the best of my knowledge.

A. E. Smith

Sworn to me this 24th day of April, 1969

Evelyn G. Seago
Notary Public in and for
Midland County, Texas

RECEIVED
APR 23 1969
O.C.C.C.
ARTWELL'S OFFICE