

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 2150'FWL, 1750'FSL, Sec.14, T17S, R30E

5. Lease Designation and Serial No.

LC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Grayburg Jackson (San Andres)

8. Well Name and No.

39

9. API Well No.

30-015-20207

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Unit well currently pumps 1.5 BOPD and 40 BWPD from the unitized San Andres interval from 3287'-3410' and is no longer economical to produce. We intend to test the non-unitized Grayburg interval from 2816'-2900'. Due to the marginal production rates expected, we request permission to commingle the non-unitized Grayburg production with the 1.5 BOPD unitized San Andres and allocate the resulting production on the basis of periodical well tests. We are currently using this method on one additional Unit well producing from both the unitized interval and a non-unitized interval. If you approve, a Sundry notice will be prepared for additional approval to recomplete.

...downhole commingling  
Subject to  
LLE Approval  
by State

14. I hereby certify that the foregoing is true and correct.

Signed

Title Production Superintendent

Date 11/13/91

(This space for Federal or State office use)

Approved by

Title

Date

12/17/91

Conditions of approval, if any: