

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1
OCT 02 '87

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Marathon Energy Corp.

Address P.O. Drawer 217 Artesia, NM 88211-0217

Reason(s) for filing (Check proper box)

| | | |
|---|--|---|
| <input type="checkbox"/> New Well | Change In Transporter of: | Other (Please explain) <u>Ownership Change</u> <u>effective October 1, 1987</u> |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Oil | |
| <input checked="" type="checkbox"/> Change In Ownership | <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate | |

If change of ownership give name and address of previous owner Chewon USA Inc P.O. Box 610 Hobbs NM 88240

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|--|---|--------------------------|
| Lease Name <u>Holder CB 1st 1/4 Sec 17 T17S R30E</u> | Pool Name, including Formation <u>Trayburg Jackson</u> | Kind of Lease State, Federal or Fee <u>Fee</u> | Lease No. |
| Location | | | |
| Unit Letter <u>E</u> | : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> | | |
| Line of Section <u>17</u> | Township <u>17S</u> | Range <u>30E</u> | NMPM, <u>Eddy</u> County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo</u> | Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 159 Artesia NM 88210</u> | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Pet</u> | Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, TX 79761</u> | |
| If well produces oil or liquids, give location of tanks. | Unit <u>E</u> Sec. <u>17</u> Twp. <u>17S</u> Rge. <u>30E</u> | Is gas actually connected? <u>yes</u> When <u>unknown</u> <u>Pat ID-3</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: 10-9-87

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED OCT 5 1987, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Ronald A. Head
(Signature)

Production Supervisor
(Title)

10-1-87

(Date)

IV. COMPLETION DATA

| | | | | | | | | | |
|---|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |