

TEMPORARILY ABANDONED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		Other _____																					
b. TYPE OF COMPLETION:																													
NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____																			
2. NAME OF OPERATOR																													
General American Oil Company of Texas																													
3. ADDRESS OF OPERATOR																													
P. O. Box 416, Loco Hills, New Mexico 88255																													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																													
At surface 330' FNL and 1980' FWL																													
Section 30 Twp. 17S Rge. 30E																													
At top prod. interval reported below																													
At total depth																													
14. PERMIT NO.					DATE ISSUED																								
15. DATE SPUDDED					16. DATE T.D. REACHED					17. DATE COMPL. (Ready to prod.)					18. ELEVATIONS (DF, REB, RT, GR, ETC.)*					19. ELEV. CASINGHEAD									
2/7/70					3/1/70										3613' GL 3624' KB					3613'									
20. TOTAL DEPTH, MD & TVD					21. PLUG, BACK T.D., MD & TVD					22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY					ROTARY TOOLS					CABLE TOOLS				
6900'					4545'										→					0'-6900'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE																			
None										Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED																			
Dual Ind. Laterolog, Sidewall Neutron, Dip Log and Directional Survey										No																			
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8 5/8		24#		1436'		11"		400 Sacks		None																			
29. LINER RECORD										30. TUBING RECORD																			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
31. PERFORATION RECORD (Interval, size and number)										32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
										RECEIVED																			
										MAR 10 1970																			
										RECEIVED																			
										MAR 9 1970																			
										U.S. GEOLOGICAL SURVEY																			
										NEW MEXICO																			
33.* PRODUCTION RECORD										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack, side and type of pump)								WELL STATUS (Producing or shut-in)																			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.		WATER--BBL.		GAS-OIL RATIO															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)																	
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
Deviation Surveys & Logs																													
SIGNED										TITLE										DATE									
[Signature]										[Signature]										[Signature]									

***(See Instructions and Spaces for Additional Data on Reverse Side)**