

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI, DATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry TA		RECEIVED BY OCT 27 1986 O. C. D. ARTESIA, OFFICE	6. LEASE DESIGNATION AND SERIAL NO. LC-028784-93b
2. NAME OF OPERATOR Phillips Petroleum Company			7. UNIT AGREEMENT NAME 14-08-001-1602 Grayburg Deep Unit
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762			8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C, 330' FNL & 1980' FWL			9. WELL NO. 6
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3624' RKB, 3611' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30, 17-S, 30-E
			12. COUNTY OR PARISH Eddy
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended procedure to plug and abandon well:

MIRU DDU. NU BOPs. TIH w/2-7/8" workstring and tag cement plug at 4545'. Load hole with 9.5 ppg mud. PU and spot 100' cement plugs:

Recommended Approval
02386/H.R.H.
3500'-3400' 40 sxs
2850'-2750' 40 sxs
2400'-2300' 60 sxs
1490'-1380' 40 sxs
50'-surface 15 sxs

Use Class "C" neat cement mixed with 6.3 gals of water/sx, 14.8 ppg to yield 1.32 ft³/sx. Install dry hole marker. Clean location.

See reverse side for well schematic.

BOP EQUIP: Series 900, 3000# WP double w/1 set pipe rams, 1 set of blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Supervisor DATE October 15, 1986

(This space for Federal or State office use)

Tele inquiries (915/367-1488 - Sanders)

APPROVED BY Orig. Sec. [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE Reservoir DATE 10-24-86

Grayburg Deep Unit, No. 6

Well Schematic

RKB @ 3624'
 CHF @
 GL @ 3611'

