

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #241

9. API Well No.

30-015-20281

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 19 '94

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 217, Artesia, NM 88210

505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 1980 FWL, SEC. 30-T17S-R30E, UNIT C

O. C. D.

ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other RE-ENTRY

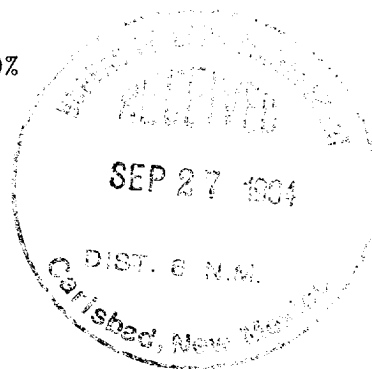
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/94

Drl out surf plug, drl out cmt plugs from 1380-4893', CO hole to 5017', ran 120 jts. 5 1/2" 17# J-55 csg to 5001', cmtd 1st stage w/350 sx 50/50 poz & 2.5# NaCL & 2/10% Halad 322, plug down @ 4:10 p.m. 9/1/94, circ 78 sx, DV tool @ 3358', cmtd 2nd stage w/315 sx Prem Plus & 6# NaCL & 1/4# flocele plus 150 sx 50/50 poz & 2.5# NaCL & 5/10% Halad 322, plug down @ 11:30 p.m. 9/1/94, circ 31 sx.



17 1994

JV

14. I hereby certify that the foregoing is true and correct

Signed

Rhonda Nelson

Title

Production Clerk

Date

9/21/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Marbob Energy Corporation

3a. Area Code & Phone No.

505-748-3303

3. ADDRESS OF OPERATOR

P. O. Drawer 217, Artesia, NM 88210

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
330 FNL 1980 FWL, UNIT C

At proposed prod. zone
SAME

AUG 24 '94

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

21.6 MILES EAST OF ARTESIA ON HWY. 82

O. C. D.
ARTESIA, OFFICE

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

19. PROPOSED DEPTH

5000'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3613' GR

22. APPROX. DATE WORK WILL START*

JULY 22, 1994

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
EXISTING) 11"	8 5/8"	24#	J-55	LT&C	1436'	????
(NEW) 7 7/8"	5 1/2"	17#	J-55	LT&C	5000'	CLASS C & TIE BACK TO 8 5/8"

Marbob Energy corporation proposes to re-enter & run 5 1/2" csg
& complete as an oil well in the Unit formations.

Post ID-1
9-2-94

Re-entry

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Phonda Nelson SIGNED Production Clerk TITLE

DATE 7/12/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SCD.) RICHARD L. MANNIS

TITLE AREA MANAGER

DATE AUG 23 1994

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL OF THIS APPLICATION DOES NOT WARRANT
OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR
EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT
LEASE WHICH WOULD ENTITLE THE APPLICANT TO
TIGHTEN OPERATIONS THEREON

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and willfully to make to any department or agency of the

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator General American Oil Co. of Texas		Lease Grayburg Deep Unit		Well No. 6	
Unit Letter C	Section 30	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 330 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 3613	Producing Formation Abo Reef		Pool Wildcat		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

District Superintendent

Company

General American Oil Co.

Date

January 29, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

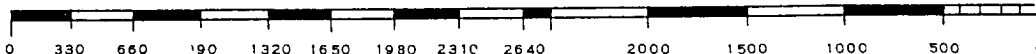
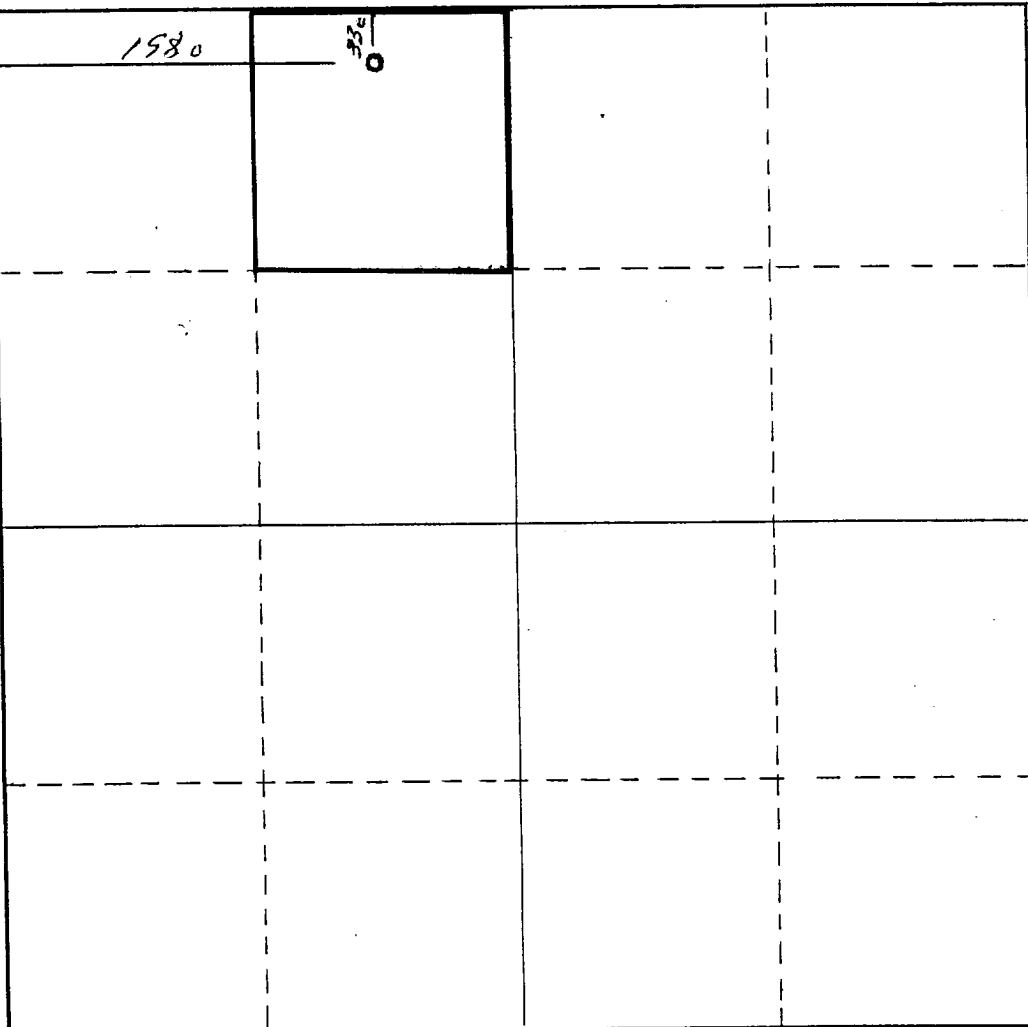
Date Surveyed

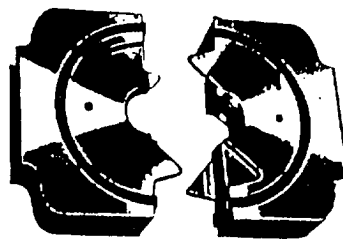
January 29, 1970

Registered Professional Engineer and/or Land Surveyor

Certificate No.

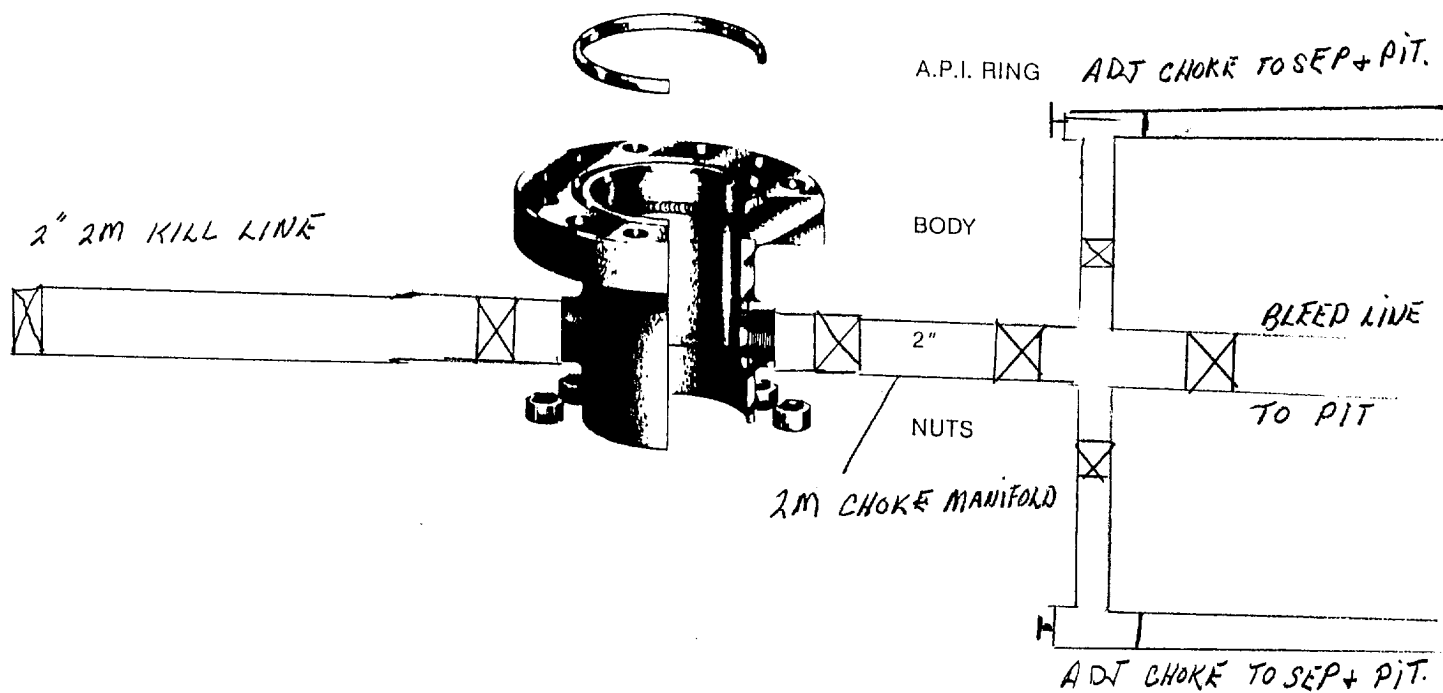
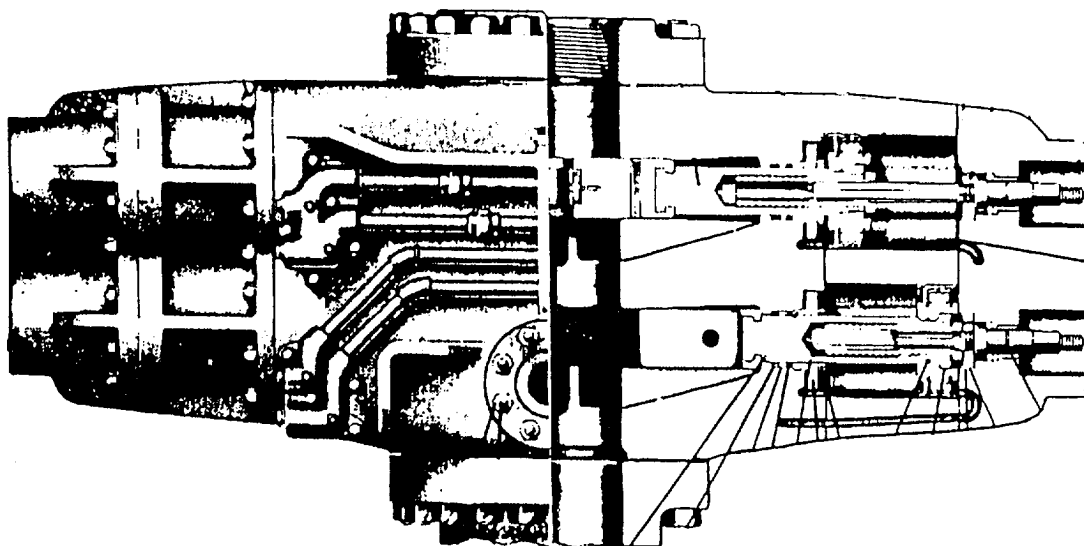
1502





----- Pipe Rams

8" Double Gated 3M BOP includes
Pipe Rams & Blind Rams



Attachment to Exhibit #1
NOTES REGARDING THE BLOWOUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 3000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Extension wrenches and hand wheels to be properly installed.