Form 3160-5 (November 1983)	UNITED STATES	SUBM	IT IN TRIPLICATE.	Form approved Budget Bureau Expires Augus	No. 1004-0135						
	DEPARTM TOF THE II BUREAU OF LAND MANAC	NIERIOR verse	r instruct on re- ude:	N. M. 074	N AND SERIAL NO.						
	RY NOTICES AND REPO	ORTS ON WE	ECEIVED BY	6 IF INDIAN, ALLOTTI							
1. OIL GAB WELL D	m for proposals to drill or to deepen se "APPLICATION FOR PERMIT" for the set of the set		UG 15 1985	7. UNIT AGREEMENT N	AME						
2. NAME OF OPERATOR			O. C. D.	8. FARM OR LEASE NA	ME						
Anadarko Petroleum Corporation ARTESIA, OFFICE 3. ADDRESS OF OPERATOR				Federal KK							
P. O. Drawer 130, Artesia, New Mexico 88210 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL & 660 FEL				1 10. FIELD AND POOL, OR WILDCAT Square Lake-Grayburg-SA 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA							
										3 - 17S -	30 E
						14. PERMIT SO.	15. SLEVATIONS (Show w	whether DF, RT, GR, etc.)		12. COUNTY OR PARIS	
	3738' GL			Eddy	New Mexico						
16.	Check Appropriate Box To Inc	dicate Nature of N	lotice, Report, or C	other Data							
NOTICE OF INTENTION TO:				UENT REPORT OF:							
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATE	R SHCT-OFF	BEPAIRING	well X						
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	_	TUBE TREATMENT	ALTERING	 						
REPAIR WELL	CHANGE PLANS		ring or accounting [er) Re-establis	ABANDONMI h casing integ	rity X						
(Other)			(NOTE: Report results	of multiple completton	OR Well						
17. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state al	I pastingut details an	Completion or Recomple d give pertinent dates.	1111							
ote: This work dor	ne to satisfy Mike Will epairs be made within 3	iams'(NMOCD)									
	ng unit; tripped out of										
	1 2-7/8" work tbg; foun										
 Rigged up Rotary WIH with washpir 	y Wireline; shot casing pe; washed over 4½' cas	g collar @ 3//	; TOH with 3	// 4½ casing	•						
	asing; screwed into $4\frac{1}{2}$		': shot casing	collar @ 600	and						
tripped out of ho . WIH with 19 jts	ole with same. (603') 4½", 10.5#, 8Rd	_									
possible split in		_ *									
LSTADLISHED 4½"	casing freepoint @ 632	2'; unscrewed	casing @ 632 8	£ TOH with sam	e; found						
split in casing (d 601°. A screwed into collar (a 6321									
	; tested casing to 5004		_								
	Johnson 101-S Inj. pkr			plastic lined	tubing; circ						
lated hole with	packer fluid; set packe	er @ 2877' GL;	tested casing								
. Rigged down pul	ling unit; returned wel	ll to water in	njection.								
ote: Procedure wi	tnessed by B. W. Weaver	r.									
18. I hereby certify that the	e foregoing is true and correct			· · · · · · · · · · · · · · · · · · ·							
SIGNED Trum	ran D. Jones TIT	LE Field For	eman	DATE ALIO	ust 13, 1985						
This space for Federal											
·	le cord Only										
APPROVED BY	TIT	CLE	 	DATE							
TOTAL CONTRACT OF MALE OF											