we, er (urist accisos	 		~~					
			NEW MEXICO			Form C-104 Superardea Old C-104 and C-1		
FILE			REQU	IEST FOR AL AND	LOWABLE		Effective 1-1-85	
U.S.G.S. AUTHORIZATION TO TRA					1 OIL AND 1	ATURAL G	AS -	
LAND OFFICE			NOTIONIZATION TO	, , , , , , , , ,				
TRANSPORTER GAS				-	5V		(i_1) .	
OPERATOR .	Z			RECEIVED	БТ	M	· ''' · '	
PROFATION OFFICE				NUČ 10 10	105	<u></u>	<u></u>	
Anadarko Pe	trol	eum	Corporation	AUG 12 19				
P. O. Box 2	497		Midland, Texas 797	0, C, D 02 _{ARTESIA} , OF				
Reason(s) for filing (Check)	proper	boxj		The second livery was the second livery	Other (Please		755	
New Well			Change in Transporter of:		Change in	i Ownershi	p Effective:	
Recompletion [7]			H	Dry Cos	1	AUG	1 1985	
Change in Ownership X			Casinghead Gas (Condensate	<u> </u>			
If change of ownership giv and address of previous or			nadarko Production Co	ompany, P.	O. Box 249	97. Midlan	d. Texas 79702	
DESCRIPTION OF WEL	L A	ND I	EASF			Kind of Lease	Leose No.	
Lease Name	•		Well No. Pool Name, Incies		1		NM	
Federal "KK"			1 Square Lak	e Grbg., S	an Andres		Federal <u>J074937</u>	
Location Unit Letter P	_:	<u> </u>	Feet From The South	Line and6	60	_ Feet 7rom T	h• East	
Line of Section 3		Tow	nship 17S Rana	e 30E	, NMPM,	,	Eddy County	
Line of Section 5			175				-	
Name of Authorized Transpo	NSP orter 6	ORT	ER OF OIL AND NATURA or Condensate	L GAS W	ATER INJEC	CTION WELL	ed copy of this form is to be sent)	
Name of Authorized Transpo	rier o	l Cas	inghead Gas or Dry Gas	Address	(Give address t	o which approv	ed copy of this form is to be sens)	
i				- j				
If well produces oil or liquid	is,		Unit Sec. Twp. P.o.	ge. ls gas a	ctually connecte	ed? When		
ove location of tanks. If this production is comm	ingle	d with	h that from any other lease or	pool, give com	mingling order	number:		
COMPLETION DATA			Oil Well Gas V	•			Plug Back 'Same Res't. Diff Res't	
Designate Type of C	omp	letio						
Date Spudded			Date Compl. Ready to Prod.	Total De	pth		P.B.T.D.	
					·			
Elevations (DF, RKB, RT, (GR, es	c.j	Name of Producing Formation	Top Oil	/Gas Pay		Tubing Depth	
Perforations							Depth Casing Shoo	
			TUBING, CASING	, AND CEMEN	TING RECOR	D		
, HOLE SIZE			CASING & TUBING SIZE	Ε	DEPTH SE	ET	SACKS CEMENT	
							Post ID-3	
· · · · · · · · · · · · · · · · · · ·		_				•	Che Op Name	
							7	
TEST DATA AND REQ	UES	r FC	OR ALLOWABLE (Test mus	it be after recove	try of total volu	me of load oil a	nd must be equal to or exceed top allow	
OIL WELL			able for t	this depth or be	ng Method (Flow	, pump, gas lift	i, eic.j	
Date First New Oil Run To	Tonks		Date of 1996	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	.,		
Length of Test			Tubing Pressure	Casing	Pressure		Cheke Size	
Actual Pred. During Test			Oil-Bbis.	Water - B	bla.		Goa-MOF	
GAS HELL					<u> </u>		15	
Actual Fred. Test-MCF/D			Length of Test	Bile. Co		F	Gravity of Condensate	
Testing Method (pirot, back pr.) Tubing			Tubing Pressur (Shut-is)	Cosing	Piesawe (Shut-	-in)	Choke Size	
					011 (CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION APPROVED AUG 29 1985			
	11		egulations of the Oil Conservith and that the information a	given	 	Original Si	gned By	
above is true, and comple	ele lo	the	best of my knowledge and be	elier BY-		Les A. Cie	ements -	
				-,-,	c	Supervisor	District 1t.	

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allew able on new and recompleted wells. Senior Administrative Specialist

(Title)

(Dute)

July 22, 1985

Fill out only Sections I. II. III. and VI for changes of owns II name or number, or transporter, or other such change of condition of Forms C-104 most be filed for each pool in multiple

This form is to be filed in compliance with RULE 1104.