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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 09 1981

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TENNECO OIL EXPLORATION & PRODUCTION COMPANY ✓	8. Farm or Lease Name STATE 21
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Grayburg Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3552' G.L., 3563' K.B.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to plug and abandon this well as follows: (1) Set a CIBP at + 10330' and cap with 35' cement to plug the Atoka. (2) Free point the 4 1/2" casing and pull from as deep as possible (est. Top of cement is 9135'.) (3) Free point 8 5/8" casing and pull from as deep as possible (Est. top of cement is 1425'.) (4). Set a 100' cement plug across 4 1/2" casing stub with 50' inside stub and 50' outside. Tag plug. (5) Set 100' cement plug 8823'-8923' to plug top of Penn at 8873'. (6) Set 100' cement plug 7152'-7252' to plug top of Wolfcamp at 7202'. (7) Set 100' cement plug 3814-3914' to plug top of Glorietta at 3864'. (8) Set 100' cement plug 3450'-3550' across 8 5/8" casing shoe at 3500'. Tag plug. (9) Set 100' cement plug across 8 5/8" casing stub with 50' inside and 50' outside. Tag plug. (10) Set 100' cement plug 595'- to 695' across base of salt section at 645'. (11) Set 100' cement plug 300'-400' across 11 3/4" casing shoe set at 350'. Tag plug. (12) Set 100' cement plug 125'-225' across top of salt section at 175'. (13) Set 50' surface plug with top of plug 3' below ground level. (14) 9.5# mud laden brine will be left between all plugs. (15). A steel marker 4" in diameter and extending 4' above ground level will be erected, location cleaned, and mast anchors cut off.
* Leave out plug from 595-695 + spot 100' plug from 700'-800' + tag - shoe of 11 3/4" Csg 756'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED May Hall TITLE PRODUCTION ANALYST DATE 2/4/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 12 1981

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging