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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 20 1971

D. L. E.

ARTERIAL OFFICE

Operator Skelly Oil Company	
Address P. O. Box 1351, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 106	Pool Name, including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-029420 (A)
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 15 Township 17S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 1206, Maljamar, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 14	Twp. 17S	Range 31E	Is gas actually connected? Yes	When February 25, 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded January 9, 1971	Date Compl. Ready to Prod. February 19, 1971		Total Depth 3692'		P.B.T.D. 3545'			
Elevations (DF, RKB, RT, GR, etc.) 3850' DF	Name of Producing Formation Grayburg-San Andres		Dep Oil/Gas Pay 3278'		Tubing Depth 3510'			
Perforations 3282, 97, 3325, 3383, 64, 82, 95, 3413, 25, 4156, 16, 82, 86, 7043, 10 3282' - 3510' 4/15/71					Depth Casing Shoe 3692			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		626'		300			
7-7/8"	5-1/2"		3692'		1350			
	2 3/8"		3510					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 19, 1971	Date of Test February 25, 1971	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure NA	Choke Size NA
Actual Prod. During Test 70 bbls.	Oil-Bbls. 65	Water-Bbls. 5	Gas-MCF 81

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) P. L. NUNLEY

P. L. Nunley

(Signature)

District Production Manager

(Title)

February 26, 1971

(Date)

OIL CONSERVATION COMMISSION

FEB 26 1971

APPROVED \_\_\_\_\_, 19

BY W. C. Grossett

TITLE JOINT GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply