

5-USGS-ARTESIA
1-FILE
1-ENGR - OWENS

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Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC-029420-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1-FOREMAN-FOWLER

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
GETTY OIL COMPANY ✓
3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

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O.C.C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME
SKELLY UNIT
8. FARM OR LEASE NAME
SKELLY UNIT
9. WELL NO.
106
10. FIELD AND POOL, OR WILDCAT
GRAYBURG JACKSON
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
15-17-31
12. COUNTY OR PARISH
EDDY
13. STATE
N.M.

660' FNL & 1980' FWL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3850' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Brought cmt. above 7-Rivers	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Rigged up E & H Well Service 4-12-78 and pulled rods, pump, and tubing.
- 2. McCullough ran Cement Bond Log 3300' to 650' and found Top of Cement @ 1510'. O.K.
- 3. 4-13-78. Ran 113 Jts. (3491') of 2-3/8" tubing set @ 3506'; SN @ 3471'; ran 2" X 1-1/4" X 10' Pump set @ 3411' and put well back on production.

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ARTESIA, NEW MEXICO

18. I hereby certify that foregoing is true and correct

SIGNED DALE R. CROCKETT TITLE AREA SUPERINTENDENT DATE MAY 9, 1978

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE MAY 12 1978

CONDITIONS OF APPROVAL, IF ANY: