Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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40V - 5 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III	Santa Fe, New Mexico 8/3
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND

1000 Rio Brazos Rd., Aztec, NM 8741	HEQU					AUTHORI.						
I. Operator		TO TRANSPORT OIL AND NATURAL GAS							JPI No.			
	bob Energy Corporation 🗸					30-015-20372						
Address P. O. Drawer 217,	Artesia,	NM 88	210									
Reason(s) for Filing (Check proper box	r)				Oth	er (Please expl	ain)					
New Well		Change in	-	F	Εf	fective	11/1/92					
Recompletion	Oil Cazinghead		Dry G Conde									
f change of operator give name	Phillips				v /001	penbrook	. Odessa	a. TX 7	79762			
and address of previous operator			eum	Compan	<u>1</u> 4001	1 01101001	.,	- <u> </u>				
II. DESCRIPTION OF WELL Lease Name		Well No.	Pool N	lame, Includi	ing Formation		Kind o	of Lease		ease No.		
KEELY A FEDERAL		17	GRE	G JACK	SON SR Q	GRBG SA	StateX	Federal or Fx	XX LC-02	.8784(A)		
Location	. 66	ıΛ			s	. 1980			F.	• • •		
Unit Letter	:			from The \Box	Lin	e and 1980	Fo	et From The		Line		
Section 13 Town	ship 17S		Range	3 6€	, NI	мгм,	EDDY			County		
Ш. DESIGNATION OF TRA	ANSPORTEI	R OF OU	LAN	ID NATU	RAL GAS							
Name of Authorized Transporter of Oi		or Condens			Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	ent)		
TA	aingle-1 C		or Dry	Gas	Address (Giv	e address to wi	hich approved	come of this t	orm is to be s	ent)		
Name of Authorized Transporter of Ca TA	ипВн ез о ∩ зг	ا ا	or DIA	·	Louises (OI)	- was Ess IV WI	чрргоней					
If well produces oil or liquids,	Unit	Sec.	Iwp.	Rge.	ls gas actuall	y connected?	When	7				
give location of tanks. If this production is commingled with the	tel (mm any olly	er lease of n	ool ei	ve comminal	ling order num	ber:						
IV. COMPLETION DATA	iat from any our	n lease of p	oo, g	TO COMMING	ang older barn							
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		l. Ready to	Prod.		Total Depth	L	J	P.B.T.D.	<u> </u>	_l		
Date Spinoted	5 56											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth					
Perforations						 		Depth Casi	ng Shoe			
					CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	CAS	SING & TU	BING	SIZE		DEPTH SET		OCS	to 1	77.3		
					 			177	-30-9	$\overline{\mathcal{L}}$		
	_							Ć	15g.	$\tilde{\gamma}$		
	IESOLES I	TIOUI	ni te									
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of tol	.LLU YY A tal volume c	SLLE fload	oil and must	i be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	ers.)		
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, p	ump, gas lift, e	elc.)				
	m II n				Casing Press	ure.		Choke Size				
Length of Test	Tubing Pres	Tubing Pressure			Casing Ficesorie							
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF					
					J			<u> </u>				
GAS WELL		'ac!			Bbis. Conder	sale/MMCF		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of 1	Length of Test										
lesting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	10.455	COLE	TAR	JCE				1				
VI. OPERATOR CERTIF I hereby certify that the rules and re	ICATE OF	CUMP!	LA.I ation	NCE		OIL CON	ISERV	NOITA	DIVISIO	NC		
Division have been complied with a	ind that the infort	mation give	n abov	e	-		i.	100 4 4	4000			
is true, and complete to the best of t	ny knowledge and	d belief.			Date	Approve	d	VOV 1 J	1992			
Khonda N	1 Com											
Signature	<u> </u>				∥ By_		GINAL SI					
Rhonda Nelson	Produc	ction (<u>Clei</u> Tide	:k			E WILLIA		T 19			
Printed Name 11/2/92		748	-33		Title	301	PERVISOR	, DISTRIC	, <u>, , , , , , , , , , , , , , , , , , ,</u>			
Date		Telep	hone l	√o.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.