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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 14 1971

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1483

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Etz J State

9. Well No.
15

10. Field and Pool, or Wildcat
Grayburg Jackson

2. Name of Operator
Texas American Oil Corporation

3. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 16 TWP. 17-S RGE. 30-E NMPM

15. Date Spudded 2-23-71 16. Date T.D. Reached 3-12-71 17. Date Compl. (Ready to Prod.) 4-10-71 18. Elevations (DF, RKB, RT, GR, etc.) 3676 GR 19. Elev. Casinghead -

20. Total Depth 3350 21. Plug Back T.D. 3312 22. If Multiple Compl., How Many 0-3350 23. Intervals Drilled By Rotary Tools 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Jackson 3073-3280

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron Acoustilog

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	557	11"	150 sxs	none
4-1/2"	11.60#	3350	7-7/8"	450 sxs	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3219	none

31. Perforation Record (Interval, size and number)
3073-3280 with 15 - .42" holes
1 Hole 3073, 81, 3/06, 17, 25, 29, 47, 75, 93
3205, 321 1/2, 42, 62, 75 + 80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3073-3280	30,000 gal wtr & 40,000# sand, avg rate 20 BPM, avg press 3400#

33. PRODUCTION

Date First Production 3-9-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-10-71	24	Pump		23	TSTM	31	TSTM

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Fuel

Test Witnessed By
N. T Emanuel

35. List of Attachments
Electric log and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Production Manager DATE April 13, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>547</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1034</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2096</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2498</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2798</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	547	547	Red Beds, Anhy.				
547	1034	487	Salt				
1034	2096	1062	Anhy, Lm, Shly Sd.				
2096	2135	39	Sand & Sdy Lm.				
2135	2498	363	Anhy, Lm & Shale				
2498	2547	49	Dolomite				
2547	2583	36	Sand & shly sd.				
2583	2673	90	Dolomite				
2673	2798	125	Sand & Dolomite				
2798	2816	18	Sandy Lime				
2816	2922	106	Dolomite				
2922	2937	15	Sandy Lime				
2937	3073	36	Dolomite				
3073	3350	277	Lime & Dolomite				
	3350		Total Depth				