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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 6 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1483
7. Unit Agreement Name
8. Farm or Lease Name Etz J State
9. Well No. 15
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texas American Oil Corporation ✓
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER J , 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3676 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set temporary plug at 3000'. Perforate as follows:

Lovington 2930' to 2935'
Premier 2785' to 2812'
Metex 2679' to 2684'

Propose to break down zones with acid and fracture with 45,000 gallons.
Remove plug and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Production Manager DATE 7-2-71

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 7 1971

CONDITIONS OF APPROVAL, IF ANY: