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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

-	FILE /	AUTHORIZATION TO TRA	AND BIFFIFF OF LAND FAPURAL GA	S	
ł	LAND OFFICE	AUTHORIZATION TO TRAIN			
	TRANSPORTER OIL / GAS /		MAR 2 - 1972		
Ì	OPERATOR /		n c c		
1.	PRORATION OFFICE O. C. ARTESIA. OFFICE				
	Texas American Oil Corporation /				
	Address 1012 Midland Savings Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)	Person(s) for filing (Check proper box) Other (Please explain)			
	New Well	×&¼፝ፙሯዥ Transporter of:			
	Recompletion	Oil Dry Gas	=		
	Change in Ownership	Casinghead Gas A Condens	cate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	Lease No.	
,	Lease Name	Well No. Pool Name, Including For 15 Grayburg Jac			
	Etz J State	13 Grayburg bu			
	Unit Letter J, 1650Feet From TheSouthLine and1650Feet From TheEast				
	Line of Section 16 Town	nship 17-S Range	30-E , NMPM, Ed	dy County	
11.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas-New Mexico Pip	peline Company	P. O. Box 1510, Midla	nd, Texas 79701	
	Name of Authorized Transporter of Casi	inghead Gas 🔼 or Dry Gas 🗍	Attas (Gredd Woo's Williamprov		
	Continental Oil Company		P. O. Box 431. Midland, Texas 79701		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	I	January, 1972	
	give location of tanks. J 16 17 30 Yes January, 1942 If this production is commingled with that from any other lease or pool, give commingling order number:				
IV	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Ree'v.	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hee'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 2-23-71	4-10-71	3350	3312	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3676 GR	Jackson	3073	3219 Depth Casing Shoe	
	9073-3280 w/15 holes 3350				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8"	5731	150 sxs 450 sxs	
	7-7/8"	4-1/2"	3350'	430 545	
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
•	OIL WELL				
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
		·			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 2 1972 . 19		
			(1) A Bressett		
	above is true and complete to the best of my knowledge and belief.		BY JAL BALL GAS MISSEGTER		
			TITLE		
	7		This form is to be filed in compliance with RULE 1104.		
)1,6) 1. Estable		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		tests taken on the well in accordance with RULE 111.		
	Engineer (Title)		Ail sections of this form my	est be filled out completely for allow ells.	
	March 1, 1972		Fill out only Sections I, II, III, and VI for changes of owner		

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.