mit 5 Copies Appropriate District Office
DISTRICT |
P.O. Box 1980, Hoods, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 0 € 1993

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST						C, D.			
I	TO TRANSPORT OIL A							No:		
pentor Marbob Energy Corporation							015- 20389			
Address P. O. Drawer 217, Ar	tesia, NM	88210								
Reason(s) for Filing (Check proper box) New Well	Chang	e in Transpor		Change	r <i>(Please expla</i> e from Le Keely (ase to l				
Recompletion	Oil Casinghead Gas				tive 8/1/					
If change of operator give name and address of previous operator								 		
II. DESCRIPTION OF WELL	PTION OF WELL AND LEASE							VI ease Lease No.		
Lease Name Burch Keely Unit	Well 1	lo. Pool Na Grb	me, Includir g Jacks				f Lease Lease No.			
Location Unit Letter K	: 1980	Feet Fro	on The	S Line	and198	<u>0</u> F∞	t From The	W	Line	
Section 13 Township	170	Range		•	ирм,	Eddy			County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·			-:	
Name of Authorized Transporter of Oil or Condensate Navajo Refining Company				P. O. Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas A or Dry Gas GPM Gas Corporation				Address (Give address to which approved a 4001 Penbrook, Odessa,			copy of this form is to be sent) TX 79762			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually connected? When			7			
If this production is commingled with that IV. COMPLETION DATA	from any other leas	e or pool, giv	e commingl		. 				Point Basin	
Designate Type of Completion		i	Jas Well		Workover	Deepen	Plug Back	Same Kes v	Diff Res'v	
Date Spankled	Date Compl. Rea	ate Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formation		Top Oil/Cas	Top Oll/Gas Pay			Tubing Depth		
Perforations				<u> </u>				Depth Casing Shoe		
	TIBL	NG. CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							8-20-53			
							0			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALL recovery of total vo	OWABLE lume of load	oil and mus	i be equal to o	r exceed top al	owable for thi	is depth or be f	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, p	ump, gas iyi, d				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	<u></u>						Gravity of C	ondensale		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIA Conservation	NCE		OIL COI	NSERV	ATION I	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedAUG 1 i 1933						
Rhonda Me	(Son)			By_		16161 -0:0·	150 D14			
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS					
Printed Name AUG 0 2 1993		Title 748-33		Title	SUPE	HVISOR.	UISTHICT	11		
Date		Telephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.