Sistemal Kentron

30-015-20393

OCRID 14049

PROP 6497

POOI 28509

Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 See Instruction at Buttom of Pag

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

AUG 0 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. .. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-20393 Marbob Energy Corporation Address 88210 P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of: New Well From: Keely A Federal # 19 Dry Gas Oil Recompletion Effective 8/1/93 Condensate Caringhead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation | Grbg Jackson SR Q Grbg SA XXXX rederal or FXX Burch Keely Unit 44 Location W Line Feet From The _ 660 _ Feet From The N _ Line and _ Unit Letter . Eddy 29E County 17S 24 Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Company P. O. Box 159, Artesia, NM 82810 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM Gas Corporation When ? If well produces oil or liquids, give location of tanks. Twp. Is gas actually connected? Unit Sec If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD ACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE In-V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 1 1 1993 Date Approved . nonda Ву ORIGINAL SIGNED BY Sign ature Rhonda Nelson <u>Production</u> Clerk MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name AUG 0 2 1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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