STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT O ST TAIRD TON

(Date)

RECEIVED IL CONSERVATION DIVIS. M P. O. BOX 2088

SANTA FE	SANTA FE, NEW	MEXICO 87501	
AUG 0 1 '85			
Ton.	REQUEST FOR	n	
OPERATOR V	O AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
Operator OFFICE			
PHILLIPS PETROLEUM CO	MPANY		
4001 Penbrook Ode	ssa, Texas 79762		
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: One Dry Gas	Changed from	
Recompletion Change in Ownership X	Condens Condens	Phillips Oil Compa	any August 1, 1985
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa, T	Cexas 79762
	FACE	,	
DESCRIPTION OF WELL AND I	ment No. Poor Name, Increasing I al		LCLease No.
Keely A	Grayburg-Jackson	n-SR-Q-G-SA State, Federal	orF••Federal \$28784-A
Location N . 660	Feet From The South Line	and 1980 Feet From T	h•West
Unit Letter N : 660	Test Floid 1sts		Eddy
Line of Section 13 T. A	mship 17-S Range	29-Е , ммрм,	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3	-d of this form is to be sent!
Nome of Authorized Transporter of Oil	or Condensate	Address force and con to mind approximately	
Navajo Refining Compa	any - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which approv	New Mexico 88210 ed copy of this form is to be sent;
Phillips Petroleum Co	ompany	4001 Penbrook Odessa, Texas 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge. K 24 17S 29E	is gas actually connected? Whe	" April 3, 1971
give location of tanks.	th that from any other lease or pool, a	rive commingling order number:	
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion			ļ
Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Items of Linearing . Comments		
Perforations			Depth Casing Shoe
	TUBING CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			2-9-25
			Chy op Name
			i de la constanta de la consta
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	psh or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	CII-Bale.	Water-Bbis.	Gda-MCF
GAS WELL			To-un of Condensate
Actual Prod. Teet-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (publ. back pr.)	Tubing Presewe (Shut-ia)	Casing Pressure (Shut-in)	Choke Sixe
, defind method (parent see 1)			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 7 1985 . 19	
		ORIGINAL SIGNED BY LARRY BROOKS	
		GEOLOGIST - NMOCD	
		11	compliance with RULE 1104.
J. B. Rush		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despens, well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Signature)			
Production Records Supervisor		All sections of this form m	ual be filled out completely for allow
July 26, 1985 Solutions I, II, III, and VI for changes of owns will name or number, or transporter, or other such thange of conditions will name or number, or transporter, or other such thange of conditions.			
		II	I S M 4 L M

Separate Forms C-104 must be filed for each poel in multiple considered wells.