

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		JUN 30 1971		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR				9. WELL NO.	
General American Oil Company of Texas				Kearly C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		O. C. C.		10. FIELD AND POOL, OR WILDCAT	
At surface		1980' FSL and 1980' FEL Sec. 13-T-17S-R-292.		Grayburg-Jackson	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		3628 GL		Sec. 13, T-17S, R-292	
				12. COUNTY OR PARISH	
				Eddy	
				13. STATE	
				N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Well spudded at 4:00 P.M. 4-22-71.
- Ran 434' KB 8-5/8" 20# casing as follows:
 - Volume of cement equalled 132 cubic feet (100 sacks).
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry 60°F.
 - Formation Temperature 65°F.
 - After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested Ok.
 - Drilled out cement after standing 12 Hours.
- Ran 3279' KB of 5-1/2" 14# casing and cemented with 350 sacks.
- We perforated as follows: 12-2506-2510, 12-2608-2614, 4-2970-2972, 6-2994-2998, 6-3013-3019, 4-3050-3052, 7-3216-3221, 8-3225-3232.
- We acidized the Grayburg Dolomite with 6500 gallons 20% HCL and fraced the Matex with 40,000# sand and 40,000 gallons water. The San Andres was acidized with 4500 gallons 20% HCL and fraced with 40,000# sand and 40,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Hatter

TITLE

District Superintendent

DATE

June 28, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
JUN 29 1971
ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.